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August 4, 2003

Mary L. Cottrell, Secretary  
Department of Telecommunications and Energy  
One South Station, 2<sup>nd</sup> Floor  
Boston, Massachusetts 02110

Re: D.T.E. 00-70 — Standard Offer Service Fuel Adjustment – Boston Edison Company, Cambridge Electric Light Company, Commonwealth Electric Company

Dear Secretary Cottrell:

Boston Edison Company ("Boston Edison"), Cambridge Electric Light Company ("Cambridge") and Commonwealth Electric Company ("Commonwealth", together, "NSTAR Electric") hereby submit for approval tariffs that are designed: (1) to establish a Standard Offer Service Fuel Adjustment ("SOSFA") of 1.424 cents per kilowatt-hour ("kWh") for Cambridge and Commonwealth, for effect on September 1, 2003; and (2) to suspend collection of the SOSFA for Boston Edison, effective September 1, 2003. Continued collection of SOSFA revenues by Boston Edison after September 1, 2003, would likely result in significant over-recovery of costs; therefore, consistent with Department policy, NSTAR Electric proposes to suspend collection of a SOSFA for Boston Edison, beginning September 1, 2003.

NSTAR Electric requests the Department to approve the following tariffs:

Boston Edison Company – M.D.T.E. No. 102B, Standard Offer Service

Cambridge Electric Light Company – M.D.T.E. No. 202B, Standard Offer Service

Commonwealth Electric Company – M.D.T.E. No. 302B, Standard Offer Service.

Enclosed is a filing fee of \$300.00 for the three tariffs.

On December 4, 2000, the Department of Telecommunications and Energy (the "Department") approved the implementation of a SOSFA for electric companies in Massachusetts. Standard Offer Service Fuel Adjustments, D.T.E. 00-66, 00-67, 00-70

(2000) (the "SOSFA Order"). In the SOSFA Order, the Department adopted a SOSFA surcharge calculation "using the most recently available twelve months of data...". *Id.* at 15. In accordance with the SOSFA Order, NSTAR Electric implemented a SOSFA of 1.321 cents per kWh, effective January 1, 2001. The SOSFA was increased to 2.551 cents per kWh beginning July 1, 2001 and then reduced to 1.426 cents per kWh on January 1, 2002. The SOSFA was reduced to zero on April 1, 2002 and increased to 0.902 cents per kWh on April 3, 2003. As described below, the recent increases in the price of gas and oil has resulted in a SOSFA calculation of 1.424 cents per kWh, based on data as of July 31, 2003.

In support of this filing are five exhibits. Exhibit 1 is the calculation of the SOSFA as of July 31, 2003. The format of Exhibit 1 is the same as that filed previously to support the SOSFA calculation. As shown in Exhibit 1, the Market Gas Price is \$5.018361/MMBtu, the Market Oil Price is \$4.31011/MMBtu and the resulting Fuel Adjustment factor is 1.303068. When this factor is multiplied by the base Standard Offer Service rate of 4.7 cents per kWh, the Standard Offer Service charge is increased by 1.424 cents per kWh.

Exhibit 2 shows the most recent projection of deferrals for Cambridge and Commonwealth. As shown in Exhibit 2, if the SOSFA is adjusted on September 1, 2003,<sup>1</sup> the total deferrals for these companies are projected to exceed \$119 million at year end, and there will be no over-recovery of standard offer costs.<sup>2</sup>

Finally, Exhibits 3, 4 and 5 show the bill impacts of the changes for customers of Boston Edison, Cambridge and Commonwealth, respectively.

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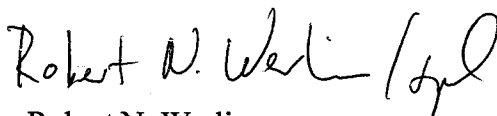
<sup>1</sup> For purposes of this calculation, a SOSFA of 1.424 per kWh is assumed to be in effect for the remainder of the calendar year for Cambridge and Commonwealth.

<sup>2</sup> NSTAR Electric has included deferrals for Standard Offer Service and Default Service, as well as Transition and Transmission charges, in portraying its deferral status because of the interrelationship among many of the accounts. For instance, the imposition of the SOSFA can help reduce the Transition Cost deferral when pre-restructuring, purchased-power contracts are used to provide Standard Offer Service.

Mary L. Cottrell, Secretary  
Standard Offer Service Fuel Adjustment  
D.T.E. 00-70  
August 4, 2003  
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Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert N. Werlin" followed by a stylized flourish or initials.

Robert N. Werlin

Enclosures

cc: Caroline Bulger, Hearing Officer  
Jeanne Voveris, Hearing Officer  
Ronald LeComte, Director, Electric Power Division  
Kevin Brannelly, Director, Rates and Revenue Requirements Division  
Paul Afonso, General Counsel  
Joseph Rogers, Assistant Attorney General  
David O'Connor, Commissioner

**M.D.T.E. No. 102B**  
**Standard Offer Service**  
**Boston Edison Company**

**STANDARD OFFER SERVICE**

**DEFINITIONS**

"Competitive Supplier" shall mean any entity licensed by the M.D.T.E. to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Standard Offer Service and Default Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in the Company's Interim Default Service or Default Service tariff, on file with the M.D.T.E.

"Distribution Company" or "Company" shall mean Commonwealth Electric Company.

"Distribution Service" shall mean the delivery of electricity to Customers by the Distribution Company.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"Low-income Customer" shall mean a Customer who meets the low-income eligibility qualifications as set forth in 220 C.M.R. 11.04(5) approved by the M.D.T.E. for the Distribution Company.

"M.D.T.E." shall mean the Massachusetts Department of Telecommunications and Energy.

"Retail Access Date" shall mean March 1, 1998.

"Standard Offer Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Default Service, in accordance with the provisions set forth in this tariff and G.L. c. 164.

**STANDARD OFFER SERVICE**

**AVAILABILITY:**

**This Rate Schedule for Standard Offer Service is available to:**

- A. Standard Offer Service shall be available to each Customer who was a Customer of Record as of the Retail Access Date and who has not received Generation Service from a Competitive Supplier since the Retail Access Date.**
- B. A Customer receiving Standard Offer Service shall be allowed to retain such service upon moving within the service territory of the Distribution Company.**
- C. A Customer who has previously received Generation Service from a Competitive Supplier is no longer eligible to receive Standard Offer Service, except that**
  - 1. A Low-income Customer may return to Standard Offer Service at any time, regardless of whether the Customer has previously received Generation Service from a Competitive Supplier;**
  - 2. A residential or small commercial and industrial Customer who has received Generation Service from a Competitive Supplier since the Retail Access Date is eligible to receive Standard Offer Service by so notifying the Distribution Company within one-hundred and twenty days (120) days of the date when the Customer first began to receive Generation Service from a Competitive Supplier, provided that such notification occurs during the first year following the Retail Access Date. There shall be no fee for returning to Standard Offer Service.**
- D. A Customer who moves into the Company's service territory after the Retail Access Date is not eligible to receive Standard Offer Service, except that a Low-income Customer who moves into the Company's service territory after the Retail Access Date shall be eligible for Standard Offer Service.**
- E. A Customer who notifies the Company of termination of Generation Service from a public aggregator within one-hundred and eighty (180) days of the date on which such service began shall be eligible to return to Standard Offer Service.**

**Service under this rate to any Customer is subject to both the Company's printed requirements, the Company's Terms and Conditions - Distribution Service and the Company's Terms and Conditions - Competitive Suppliers, each as in effect from time to time.**

**STANDARD OFFER SERVICE**

**APPLICABILITY:**

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

**RATE:**

The Standard Offer Charge shall consist of the following charge per kWh:

<u>Year</u>	<u>Charge</u>
1998	\$0.02800
1999	\$0.03500
2000	\$0.03800
2001	\$0.03800
2002	\$0.04200
2003	\$0.04700
2004-5	\$0.05100

The foregoing Rate shall be adjusted in accordance with the provisions of the Customer Rate Fuel Adjustment and the Standard Offer Revenue Reconciliation Adjustments described below:

**CUSTOMER RATE FUEL ADJUSTMENT:**

The Standard Offer Charge in effect for a billing month is multiplied by a Fuel Adjustment that is set equal to 1.0 unless the Market Gas Price plus Market Oil Price for the billing month exceeds the Fuel Trigger Point then in effect, where:

Market Gas Price is the average of the values of Gas Index for the most recent available twelve (12) months through and including the billing month, where:

Gas Index is the average of the daily settlement prices for the last three days that the NYMEX Contract (as defined below) for the month of delivery trades as reported in the Wall Street Journal, expressed in dollars per MMBTU. NYMEX Contract shall mean the

**STANDARD OFFER SERVICE**

**CUSTOMER RATE FUEL ADJUSTMENT: (continued)**

New York Mercantile Exchange Natural Gas Futures Contract as approved by the  
Commodity Futures Trading Commission for the purchase and sale of natural gas at Henry  
Hub;

Market Oil Price is the average of the values of Oil Index for the most available twelve (12)  
months through and including the billing month, where:

Oil Index is the average for the month of the daily low quotations for cargo delivery of 1.0%  
sulfur No. 6 residual fuel oil into New York harbor, as reported in Platt's Oilgram U.S.  
Marketscan in dollars per barrel and converted to dollars per MMBTU by dividing by 6.3;

If the indices referred to above should become obsolete or no longer suitable, the Distribution  
Company shall file alternate indices with the M.D.T.E.

Fuel Trigger Point is the following amounts, expressed in dollars per MMBTU, applicable  
for all months in the specified calendar year, with the final year extending from January 1,  
2004 through February 28, 2005:

<u>Year</u>	<u>Fuel Trigger Point</u>
2000	\$5.35
2001	\$5.35
2002	\$6.09
2003	\$7.01
2004-5	\$7.74

In the event that the Fuel Trigger Point is exceeded, the Fuel Adjustment value for the billing month  
is determined according to the following formula:

$$\text{Fuel Adjustment} = \frac{(\text{Market Gas Price} + \$0.60/\text{MMBTU}) + (\text{Market Oil Price} + \$0.04/\text{MMBTU})}{\text{Fuel Trigger Point} + \$0.60 + \$0.04/\text{MMBTU}}$$

Where Market Gas Price, Market Oil Price and Fuel Trigger Point are as defined above. The  
values of \$0.60 and \$0.04/MMBTU represent for gas and oil respectively, estimated basis  
differentials or market costs of transportation from the point where the index is calculated to  
a proxy power plant in the New England market.



**STANDARD OFFER SERVICE**

**CUSTOMER RATE FUEL ADJUSTMENT: (continued)**

Incremental revenues received by the Company from the application of the Fuel Adjustment shall be fully allocated to Standard Offer Suppliers in proportion to the Standard Offer energy provided by a Supplier to the Company in the applicable billing month.

Effective September 1, 2003, the Standard Offer Service Fuel Adjustment Rate shall be:

\$0.01424 -per kilowatt-hour.

**STANDARD OFFER REVENUE RECONCILIATION ADJUSTMENTS:**

The Company shall reconcile the revenues billed to Customers taking Standard Offer Service against payments to Suppliers of Standard Offer Service and recover or refund any under- or over collection in accordance with the following terms:

1. Any revenues billed by the Company for Standard Offer Service in excess of payments to Suppliers of that service shall be accumulated in an account and credited with interest calculated using the methodology for calculating interest on Customer deposits specified in the Company's Terms and Conditions - Distribution Service. The accumulated balance at the end of each calendar year shall be credited to all of the Company's retail Customers through a uniform cents per kilowatt-hour factor in the following year.
2. In the event that the revenues billed by the Company do not recover the Company's payments to Suppliers or the Company defers such expenses, the Company shall be authorized to accumulate the deficiencies in the account together with interest calculated as above and recover those amounts by implementing a uniform cents per kilowatt-hour surcharge on the rates for Standard Offer Service, if and to the extent that the transition charges billed by the Company to its retail Customers are for any reason below the unadjusted transition charge as approved by the Department. Under-recoveries, if any, that remain after the standard offer service period ends shall be recovered from all retail Customers by a uniform surcharge not exceeding \$0.004 per kilowatt-hour commencing after such period.

**STANDARD OFFER SERVICE**

**TERMINATION OF STANDARD OFFER SERVICE**

Standard Offer Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions - Competitive Suppliers.

If the notice of initiation of Generation Service by the Competitive Supplier is received by the Company fewer than two (2) days before the Customer's next scheduled meter read date, Standard Offer Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Standard Offer Service.

**BILLING**

Each Customer receiving Standard Offer Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

**TERM**

Standard Offer Service shall be available until February 28, 2005, unless otherwise approved by the M.D.T.E.

**NOTICE**

A notice will be filed with the M.D.T.E. setting forth the amount of the applicable Standard Offer Adjustment, the amount of the increase and the effective Standard Offer charge in the Company's rates as adjusted to reflect the new Standard Offer Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the M.D.T.E. may authorize.

**M.D.T.E. No. 202B**  
**Standard Offer Service**  
**Cambridge Electric Light Company**

**STANDARD OFFER SERVICE**

**DEFINITIONS**

"Competitive Supplier" shall mean any entity licensed by the M.D.T.E. to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Standard Offer Service and Default Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in the Company's Interim Default Service or Default Service tariff, on file with the M.D.T.E.

"Distribution Company" or "Company" shall mean Commonwealth Electric Company.

"Distribution Service" shall mean the delivery of electricity to Customers by the Distribution Company.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"Low-income Customer" shall mean a Customer who meets the low-income eligibility qualifications as set forth in 220 C.M.R. 11.04(5) approved by the M.D.T.E. for the Distribution Company.

"M.D.T.E." shall mean the Massachusetts Department of Telecommunications and Energy.

"Retail Access Date" shall mean March 1, 1998.

"Standard Offer Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Default Service, in accordance with the provisions set forth in this tariff and G.L. c. 164.

**STANDARD OFFER SERVICE**

**AVAILABILITY:**

This Rate Schedule for Standard Offer Service is available to:

- A. Standard Offer Service shall be available to each Customer who was a Customer of Record as of the Retail Access Date and who has not received Generation Service from a Competitive Supplier since the Retail Access Date.
- B. A Customer receiving Standard Offer Service shall be allowed to retain such service upon moving within the service territory of the Distribution Company.
- C. A Customer who has previously received Generation Service from a Competitive Supplier is no longer eligible to receive Standard Offer Service, except that
  - 1. A Low-income Customer may return to Standard Offer Service at any time, regardless of whether the Customer has previously received Generation Service from a Competitive Supplier;
  - 2. A residential or small commercial and industrial Customer who has received Generation Service from a Competitive Supplier since the Retail Access Date is eligible to receive Standard Offer Service by so notifying the Distribution Company within one-hundred and twenty days (120) days of the date when the Customer first began to receive Generation Service from a Competitive Supplier, provided that such notification occurs during the first year following the Retail Access Date. There shall be no fee for returning to Standard Offer Service.
- D. A Customer who moves into the Company's service territory after the Retail Access Date is not eligible to receive Standard Offer Service, except that a Low-income Customer who moves into the Company's service territory after the Retail Access Date shall be eligible for Standard Offer Service.
- E. A Customer who notifies the Company of termination of Generation Service from a public aggregator within one-hundred and eighty (180) days of the date on which such service began shall be eligible to return to Standard Offer Service.

Service under this rate to any Customer is subject to both the Company's printed requirements, the Company's Terms and Conditions - Distribution Service and the Company's Terms and Conditions - Competitive Suppliers, each as in effect from time to time.

**STANDARD OFFER SERVICE**

**APPLICABILITY:**

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

**RATE:**

The Standard Offer Charge shall consist of the following charge per kWh:

<u>Year</u>	<u>Charge</u>
1998	\$0.02800
1999	\$0.03500
2000	\$0.03800
2001	\$0.03800
2002	\$0.04200
2003	\$0.04700
2004-5	\$0.05100

The foregoing Rate shall be adjusted in accordance with the provisions of the Customer Rate Fuel Adjustment and the Standard Offer Revenue Reconciliation Adjustments described below:

**CUSTOMER RATE FUEL ADJUSTMENT:**

The Standard Offer Charge in effect for a billing month is multiplied by a Fuel Adjustment that is set equal to 1.0 unless the Market Gas Price plus Market Oil Price for the billing month exceeds the Fuel Trigger Point then in effect, where:

Market Gas Price is the average of the values of Gas Index for the most recent available twelve (12) months through and including the billing month, where:

Gas Index is the average of the daily settlement prices for the last three days that the NYMEX Contract (as defined below) for the month of delivery trades as reported in the Wall Street Journal, expressed in dollars per MMBTU. NYMEX Contract shall mean the

**STANDARD OFFER SERVICE**

**CUSTOMER RATE FUEL ADJUSTMENT: (continued)**

New York Mercantile Exchange Natural Gas Futures Contract as approved by the  
Commodity Futures Trading Commission for the purchase and sale of natural gas at Henry  
Hub;

Market Oil Price is the average of the values of Oil Index for the most available twelve (12)  
months through and including the billing month, where:

Oil Index is the average for the month of the daily low quotations for cargo delivery of 1.0%  
sulfur No. 6 residual fuel oil into New York harbor, as reported in Platt's Oilgram U.S.  
Marketscan in dollars per barrel and converted to dollars per MMBTU by dividing by 6.3;

If the indices referred to above should become obsolete or no longer suitable, the Distribution  
Company shall file alternate indices with the M.D.T.E.

Fuel Trigger Point is the following amounts, expressed in dollars per MMBTU, applicable  
for all months in the specified calendar year, with the final year extending from January 1,  
2004 through February 28, 2005:

<u>Year</u>	<u>Fuel Trigger Point</u>
2000	\$5.35
2001	\$5.35
2002	\$6.09
2003	\$7.01
2004-5	\$7.74

In the event that the Fuel Trigger Point is exceeded, the Fuel Adjustment value for the billing month  
is determined according to the following formula:

$$\text{Fuel Adjustment} = \frac{(\text{Market Gas Price} + \$0.60/\text{MMBTU}) + (\text{Market Oil Price} + \$0.04/\text{MMBTU})}{\text{Fuel Trigger Point} + \$0.60 + \$0.04/\text{MMBTU}}$$

Where Market Gas Price, Market Oil Price and Fuel Trigger Point are as defined above. The  
values of \$0.60 and \$0.04/MMBTU represent for gas and oil respectively, estimated basis  
differentials or market costs of transportation from the point where the index is calculated to  
a proxy power plant in the New England market.

**STANDARD OFFER SERVICE**

**CUSTOMER RATE FUEL ADJUSTMENT: (continued)**

Incremental revenues received by the Company from the application of the Fuel Adjustment shall be fully allocated to Standard Offer Suppliers in proportion to the Standard Offer energy provided by a Supplier to the Company in the applicable billing month.

Effective September 1, 2003, the Standard Offer Service Fuel Adjustment Rate shall be:

\$0.01424 -per kilowatt-hour.

**STANDARD OFFER REVENUE RECONCILIATION ADJUSTMENTS:**

The Company shall reconcile the revenues billed to Customers taking Standard Offer Service against payments to Suppliers of Standard Offer Service and recover or refund any under- or over collection in accordance with the following terms:

1. Any revenues billed by the Company for Standard Offer Service in excess of payments to Suppliers of that service shall be accumulated in an account and credited with interest calculated using the methodology for calculating interest on Customer deposits specified in the Company's Terms and Conditions - Distribution Service. The accumulated balance at the end of each calendar year shall be credited to all of the Company's retail Customers through a uniform cents per kilowatt-hour factor in the following year.
2. In the event that the revenues billed by the Company do not recover the Company's payments to Suppliers or the Company defers such expenses, the Company shall be authorized to accumulate the deficiencies in the account together with interest calculated as above and recover those amounts by implementing a uniform cents per kilowatt-hour surcharge on the rates for Standard Offer Service, if and to the extent that the transition charges billed by the Company to its retail Customers are for any reason below the unadjusted transition charge as approved by the Department. Under-recoveries, if any, that remain after the standard offer service period ends shall be recovered from all retail Customers by a uniform surcharge not exceeding \$0.004 per kilowatt-hour commencing after such period.



**STANDARD OFFER SERVICE**

**TERMINATION OF STANDARD OFFER SERVICE**

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There shall be no fee for terminating Standard Offer Service.

**BILLING**

Each Customer receiving Standard Offer Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

**TERM**

Standard Offer Service shall be available until February 28, 2005, unless otherwise approved by the M.D.T.E.

**NOTICE**

A notice will be filed with the M.D.T.E. setting forth the amount of the applicable Standard Offer Adjustment, the amount of the increase and the effective Standard Offer charge in the Company's rates as adjusted to reflect the new Standard Offer Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the M.D.T.E. may authorize.

**M.D.T.E. No. 302B**  
**Standard Offer Service**  
**Commonwealth Electric Company**

**STANDARD OFFER SERVICE**

**DEFINITIONS**

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**STANDARD OFFER SERVICE**

**APPLICABILITY:**

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Market Gas Price is the average of the values of Gas Index for the most recent available twelve (12) months through and including the billing month, where:

Gas Index is the average of the daily settlement prices for the last three days that the NYMEX Contract (as defined below) for the month of delivery trades as reported in the Wall Street Journal, expressed in dollars per MMBTU. NYMEX Contract shall mean the

**STANDARD OFFER SERVICE**

**CUSTOMER RATE FUEL ADJUSTMENT: (continued)**

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sulfur No. 6 residual fuel oil into New York harbor, as reported in Platt's Oilgram U.S.  
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In the event that the Fuel Trigger Point is exceeded, the Fuel Adjustment value for the billing month  
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$$\text{Fuel Adjustment} = \frac{(\text{Market Gas Price} + \$0.60/\text{MMBTU}) + (\text{Market Oil Price} + \$0.04/\text{MMBTU})}{\text{Fuel Trigger Point} + \$0.60 + \$0.04/\text{MMBTU}}$$

Where Market Gas Price, Market Oil Price and Fuel Trigger Point are as defined above. The  
values of \$0.60 and \$0.04/MMBTU represent for gas and oil respectively, estimated basis  
differentials or market costs of transportation from the point where the index is calculated to  
a proxy power plant in the New England market.

**STANDARD OFFER SERVICE**

**CUSTOMER RATE FUEL ADJUSTMENT: (continued)**

Incremental revenues received by the Company from the application of the Fuel Adjustment shall be fully allocated to Standard Offer Suppliers in proportion to the Standard Offer energy provided by a Supplier to the Company in the applicable billing month.

Effective September 1, 2003, the Standard Offer Service Fuel Adjustment Rate shall be:

\$0.01424 -per kilowatt-hour.

**STANDARD OFFER REVENUE RECONCILIATION ADJUSTMENTS:**

The Company shall reconcile the revenues billed to Customers taking Standard Offer Service against payments to Suppliers of Standard Offer Service and recover or refund any under- or over collection in accordance with the following terms:

1. Any revenues billed by the Company for Standard Offer Service in excess of payments to Suppliers of that service shall be accumulated in an account and credited with interest calculated using the methodology for calculating interest on Customer deposits specified in the Company's Terms and Conditions - Distribution Service. The accumulated balance at the end of each calendar year shall be credited to all of the Company's retail Customers through a uniform cents per kilowatt-hour factor in the following year.
2. In the event that the revenues billed by the Company do not recover the Company's payments to Suppliers or the Company defers such expenses, the Company shall be authorized to accumulate the deficiencies in the account together with interest calculated as above and recover those amounts by implementing a uniform cents per kilowatt-hour surcharge on the rates for Standard Offer Service, if and to the extent that the transition charges billed by the Company to its retail Customers are for any reason below the unadjusted transition charge as approved by the Department. Under-recoveries, if any, that remain after the standard offer service period ends shall be recovered from all retail Customers by a uniform surcharge not exceeding \$0.004 per kilowatt-hour commencing after such period.

**STANDARD OFFER SERVICE**

**TERMINATION OF STANDARD OFFER SERVICE**

Standard Offer Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions - Competitive Suppliers.

If the notice of initiation of Generation Service by the Competitive Supplier is received by the Company fewer than two (2) days before the Customer's next scheduled meter read date, Standard Offer Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Standard Offer Service.

**BILLING**

Each Customer receiving Standard Offer Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

**TERM**

Standard Offer Service shall be available until February 28, 2005, unless otherwise approved by the M.D.T.E.

**NOTICE**

A notice will be filed with the M.D.T.E. setting forth the amount of the applicable Standard Offer Adjustment, the amount of the increase and the effective Standard Offer charge in the Company's rates as adjusted to reflect the new Standard Offer Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the M.D.T.E. may authorize.



**D.T.E. 00-70**  
**Exhibit 1**

## EXHIBIT 1

NSTAR Services Company		Col#1	Col#45	Col#46	Col#47	Col#48	Col#49	Col#50	Col#51	Col#52	Col#53	Col#54	Col#55	Col#56	fcst
Section 1: Adjustment to Distribution Rates															
Process to determine "Fuel Adjustment"															
Step 1: Compute sum of Market Gas Price plus Market Oil Price															
1	Market Gas Price (per Section 2)	2.78975	2.876806	3.022833	3.110306	3.250389	3.437472	3.7305	4.30558333	4.4462778	4.615444	4.835361	5.018361		
2	Market Oil Price (per Section 3)	3.112757	3.190799	3.302226	3.405196	3.539181	3.743704	4.010726	4.17300042	4.1958336	4.21117	4.244054	4.31011		
3	Sum	5.902507	6.067604	6.32506	6.515501	6.78957	7.181176	7.741226	8.47858376	8.6421114	8.826614	9.079415	9.328471		
4	Sum														
5	Step 2: Compute difference between "Fuel Trigger Point" and sum (from Step 1)														
6	Fuel Trigger Point	6.09	6.09	6.09	6.09	6.09	6.09	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01
7	Sum from Step 1	5.902507	6.067604	6.32506	6.515501	6.78957	7.181176	7.741226	8.47858376	8.6421114	8.826614	9.079415	9.328471		
8	Difference	0.187493	0.022396	-0.23506	-0.425501	-0.69957	-0.171176	-0.731226	-1.46858376	-1.632111	-1.816614	-2.069415	-2.318471		
9	Sum														
10	Step 3: Compare Difference to 0														
11	If Difference >= 0 then Step 4, however if Difference < 0 then Step 5														
12	Step 4	Step 4	Step 4	Step 5	Step 5	Step 5	Step 5	Step 5	Step 5	Step 5	Step 5	Step 5	Step 5	Step 5	Step 5
13	Step 4	1	1	per Step 5	per Step 5	per Step 5	per Step 5	per Step 5	per Step 5	per Step 5	per Step 5	per Step 5	per Step 5	per Step 5	per Step 5
14	Step 4: "Fuel Adjustment"														
15	Step 5: Compute "Fuel Adjustment" using Formula														
16	Numerator Components														
17	Sum (per Step 1)														
18	Sum (per Step 1)														
19	Sum (per Step 1)														
20	Sum (per Step 1)														
21	Sum (per Step 1)														
22	Sum (per Step 1)														
23	Sum (per Step 1)														
24	Sum (per Step 1)														
25	Sum (per Step 1)														
26	Sum (per Step 1)														
27	Sum (per Step 1)														
28	Sum (per Step 1)														
29	Sum (per Step 1)														
30	Sum (per Step 1)														
31	Sum (per Step 1)														
32	Sum (per Step 1)														
33	Sum (per Step 1)														
34	Sum (per Step 1)														

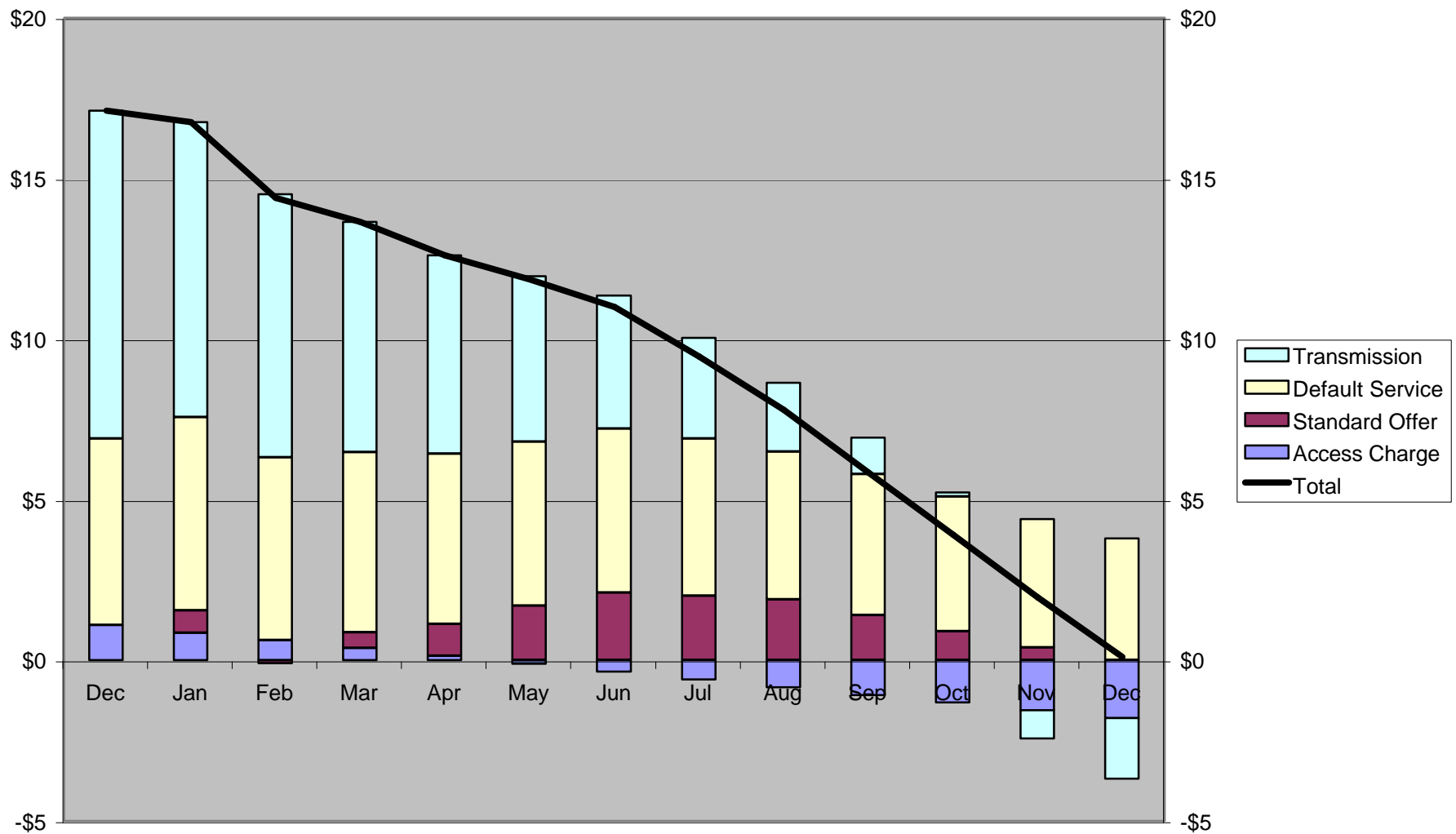
NSTAR Services Company															fcst
Line#	Col#1	Col#45	Col#46	Col#47	Col#48	Col#49	Col#50	Col#51	Col#52	Col#53	Col#54	Col#55	Col#56		
Section 2: Market Gas Price Detail															
NYMEX Contract for Natural Gas Futures at Henry Hub - last three trading days															
		Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03		
1		2.902	3.617	3.742	4.028	4.26	5.146	5.396	9.137	5.077	5.474	6.119	5.697		
2		2.936	3.483	3.494	4.176	4.261	4.962	5.444	9.577	5.097	5.477	5.9	5.757		
3		2.976	3.288	3.686	4.126	4.14	4.988	5.66	9.133	5.146	5.123	5.945	5.291		
NG Futures per WSJ dated 7/30/03															
NG Futures per WSJ dated 7/31/03															
NG Futures per WSJ dated 8/01/03															
4	Monthly average	2.938	3.462667	3.640667	4.11	4.220333	5.032	5.5	9.282333333	5.1066667	5.358	5.988	5.581667		
5	12 month rolling average	2.78975	2.876806	3.022833	3.110306	3.250389	3.437472	3.7305	4.30558333	4.4462778	4.615444	4.835361	5.018361		

## EXHIBIT 1

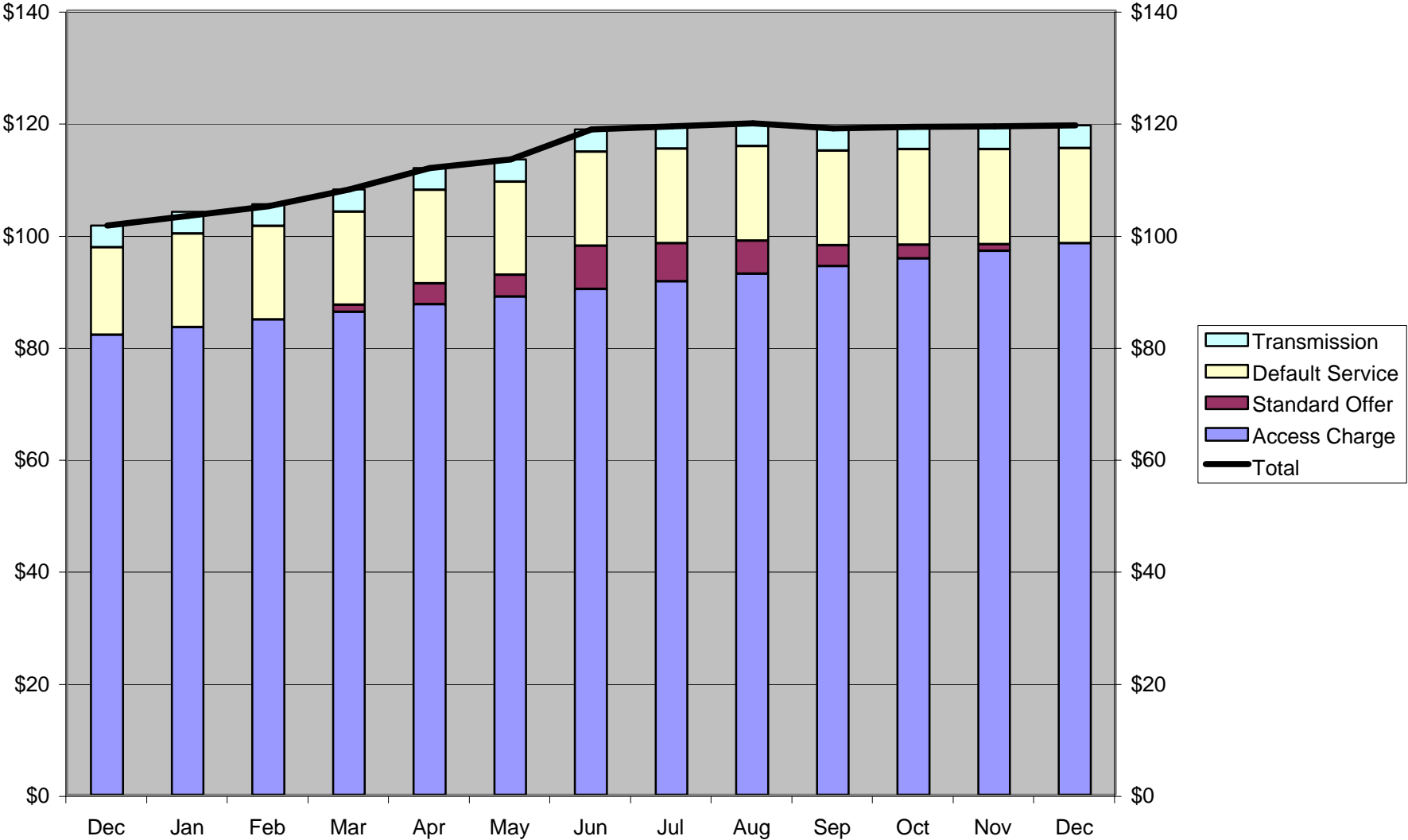
NSTAR Services Company																															
Line#	Col#1	Col#45	Col#46	Col#47	Col#48	Col#49	Col#50	Col#51	Col#52	Col#53	Col#54	Col#55	fcst																		
Section 3: Market Oil Price Detail																															
Platt's Oilgram US Marketscan, 1% sulfur No. 6 residual cargo, daily low prices (\$/bbl)																															
6	Date	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03																		
7	1	24.6		27.9	24.5		28.55			23.85	23.65		27.8																		
8	2	24.75		27.8		24.4	29	33.85	40.75	23	23.65	24.2	28.25																		
9	3		23.25	27.4		24.4		33	41	23		24.5	28.5																		
10	4		23.5	27.2	24.4	24.4		32.9	41.25		24.4	24.2	28.25																		
11	5	24.75	23.75		24	24.4		32.6	43.5		24.4	24.5	28.5																		
12	6	25	24		23.25	24.35	28.9	33.15	42.7	22.75	24.4	24.15																			
13	7	24.9		26.9	23.25		28.3			23	24.65		28.1																		
14	8	24.9		26.5	23.1		27.95			23.25	24.75		27.9																		
15	9	25	24.25	26.25		24.35	28.75			23.25	24.75	24.75	28.1																		
16	10		24.6	25.55		24.5	29.25	33.15	40.75	22.9		25.15	28.35																		
17	11		25.75	25.55	23.85	24.65		33.5	38.75	23.25		25.15	28.9																		
18	12	25	26		23.65	25.65		33.25	36		24.75	23.6																			
19	13	25.4	26.5		22.6	25.95	30	33	33.75		25.2	23																			
20	14	25.35		26	22.65		30.75	33	30.75	23.25	25.6		28.5																		
21	15	25.35		26.8	22.5		31.75			24	25.35		28.5																		
22	16	25.4	26.5	26.8		27.25	32.25			24.5	25.35	23.75	27.5																		
23	17		25.8	26.8		27.25	32.15		29.75	25		24.1	27.25																		
24	18		26.1	27	23.25	27.6		33.25	26			24.25	27.35																		
25	19	25.65	26.25		23.2	28.2		34.5	25		25	24.4																			
26	20	25.85	26.35		23.75	28.1		34.5	24.75		24.85	25.75																			
27	21	25.85		26.5	24.35		32.15	34.75	23.5	25.35	24.15		27.35																		
28	22	25.75		25.9	24.5		32.25			25.1	23.4		26.2																		
29	23	25.65	27.4	25.75		28.8	32.1			24.6	23.5	25.75	26.2																		
30	24		27.7	26.25		28.95	32.75	35.75	24	24.5		25.85	25.9																		
31	25		27.25	25.3	24.25			37.5	23	24.1		26.75	25.9																		
32	26	25.75	27.05		24.4	28.95		38.25	23.15			26.85																			
33	27	25.35	27.4		24.65	28.85	33	41.25	24.5	23.9	24	27.15																			
34	28	25.35		24.9			33.35	41.25	24.5	23.5	23.1		26.25																		
35	29	24.5		24.6			34.5			23.5	23.45		26.35																		
36	30	24.85	27.6	24.75		28.1	35.75			23.5	23.9	27.8	26.6																		
	31			25		28.05	35.5		25				26.6																		
Proxy Futures																															
37 Monthly average																															
		25.2250	25.8500	26.2348	23.6895	26.5214	31.3786	34.8632	31.5405	23.7762	24.3571	25.0286	27.3795																		
38 12 month rolling average																															
		19.61	20.10	20.80	21.45	22.30	23.59	25.27	26.29	26.43	26.53	26.74	27.15																		
39 \$/mmbtu given 6.3 mmbtu/bbl																															
		3.112757	3.190799	3.302226	3.405196	3.539181	3.743704	4.010726	4.17300042	4.1958336	4.21117	4.244054	4.31011																		

**D.T.E. 00-70**  
**Exhibit 2**

### Cambridge Electric Deferrals for 2003



Commonwealth Electric Deferrals for 2003



**D.T.E. 00-70**  
**Exhibit 3**



BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-1

DTE 00-70  
Exhibit BEC-HCL-3  
Page 1 of 42

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			125	\$22.18	\$7.32	\$14.86	\$21.05	\$6.19	\$14.86	(\$1.13)	-5.1%
2			150	\$25.33	\$8.78	\$16.55	\$23.98	\$7.43	\$16.55	(1.35)	-5.3%
3			250	\$37.93	\$14.63	\$23.30	\$35.68	\$12.38	\$23.30	(2.25)	-5.9%
4			300	\$44.23	\$17.56	\$26.67	\$41.52	\$14.85	\$26.67	(2.71)	-6.1%
5			400	\$56.82	\$23.41	\$33.41	\$53.21	\$19.80	\$33.41	(3.61)	-6.4%
6			500	\$69.42	\$29.26	\$40.16	\$64.91	\$24.75	\$40.16	(4.51)	-6.5%
7			750	\$100.92	\$43.89	\$57.03	\$94.16	\$37.13	\$57.03	(6.76)	-6.7%
8			1,000	\$132.41	\$58.52	\$73.89	\$123.39	\$49.50	\$73.89	(9.02)	-6.8%
9			1,500	\$195.40	\$87.78	\$107.62	\$181.87	\$74.25	\$107.62	(13.53)	-6.9%
10	AVG.USE		515	\$71.31	\$30.14	\$41.17	\$66.66	\$25.49	\$41.17	(4.65)	-6.5%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 120

DELIVERY SERVICES:

CUSTOMER		\$6.43	PER BILL
DISTRIBUTION	ALL KWH @	3.900	CENTS/KWH
TRANSITION	" "	1.840	" "
TRANSMISSION	" "	0.733	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
TRANSITION RATE ADJ	" "	-0.027	" "
DEFAULT SERVICE ADJ.	" "	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.950	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER		\$6.43	PER BILL
DISTRIBUTION	ALL KWH @	3.900	CENTS/KWH
TRANSITION	" "	1.840	" "
TRANSMISSION	" "	0.733	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
TRANSITION RATE ADJ	" "	(0.027)	" "
DEFAULT SERVICE ADJ.	" "	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.950	CENTS/KWH
SOSFA	" "	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**RESIDENTIAL ASSISTANCE RATE R-2 (W/O SPACE HEATING)**

DTE 00-70  
Exhibit BEC-HCL-3  
Page 2 of 42

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			50	\$8.73	\$2.93	\$5.80	\$8.28	\$2.48	\$5.80	(\$0.45)	-5.2%
2			100	\$13.53	\$5.85	\$7.68	\$12.63	\$4.95	\$7.68	(0.90)	-6.7%
3			150	\$18.35	\$8.78	\$9.57	\$17.00	\$7.43	\$9.57	(1.35)	-7.4%
4			250	\$27.97	\$14.63	\$13.34	\$25.72	\$12.38	\$13.34	(2.25)	-8.0%
5			300	\$32.79	\$17.56	\$15.23	\$30.08	\$14.85	\$15.23	(2.71)	-8.3%
6			400	\$42.41	\$23.41	\$19.00	\$38.80	\$19.80	\$19.00	(3.61)	-8.5%
7			500	\$52.04	\$29.26	\$22.78	\$47.53	\$24.75	\$22.78	(4.51)	-8.7%
8			600	\$61.66	\$35.11	\$26.55	\$56.25	\$29.70	\$26.55	(5.41)	-8.8%
9			750	\$76.10	\$43.89	\$32.21	\$69.34	\$37.13	\$32.21	(6.76)	-8.9%
10			AVG.USE	42.89	\$23.70	\$19.19	39.24	20.05	19.19	(3.65)	-8.5%

**PRESENT RATE**

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 121 (W/O SPACE HEATING)

**DELIVERY SERVICES:**

CUSTOMER		\$3.91	PER BILL
DISTRIBUTION	ALL KWH @	0.933	CENTS/KWH
TRANSITION	" "	1.840	" "
TRANSMISSION	" "	0.727	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
TRANSITION RATE ADJ	" "	-0.027	" "
DEFAULT SERVICE ADJ.	" "	0.000	" "

**SUPPLIER SERVICES:**

STANDARD OFFER	ALL KWH @	4.950	CENTS/KWH
SOSFA	" "	0.902	" "

**PROPOSED RATE**

RESIDENTIAL ASSISTANCE RATE R-2 (W/O SPACE HEATING)

**DELIVERY SERVICES:**

CUSTOMER		\$3.91	PER BILL
DISTRIBUTION	ALL KWH @	0.933	CENTS/KWH
TRANSITION	" "	1.840	" "
TRANSMISSION	" "	0.727	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
TRANSITION RATE ADJ	" "	-0.027	" "
DEFAULT SERVICE ADJ.	" "	0.000	" "

**SUPPLIER SERVICES:**

STANDARD OFFER	ALL KWH @	4.950	CENTS/KWH
SOSFA	" "	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

DTE 00-70  
Exhibit BEC-HCL-3  
Page 3 of 42

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			125	\$20.77	\$7.32	\$13.45	\$19.64	\$6.19	\$13.45	(\$1.13)	-5.4%
2			150	\$23.63	\$8.78	\$14.85	\$22.28	\$7.43	\$14.85	(1.35)	-5.7%
3			250	\$35.10	\$14.63	\$20.47	\$32.85	\$12.38	\$20.47	(2.25)	-6.4%
4			500	\$63.77	\$29.26	\$34.51	\$59.26	\$24.75	\$34.51	(4.51)	-7.1%
5			750	\$92.43	\$43.89	\$48.54	\$85.67	\$37.13	\$48.54	(6.76)	-7.3%
6			1,000	\$121.10	\$58.52	\$62.58	\$112.08	\$49.50	\$62.58	(9.02)	-7.4%
7			1,250	\$149.77	\$73.15	\$76.62	\$138.50	\$61.88	\$76.62	(11.27)	-7.5%
8			1,500	\$178.44	\$87.78	\$90.66	\$164.91	\$74.25	\$90.66	(13.53)	-7.6%
9			2,000	\$235.77	\$117.04	\$118.73	\$217.73	\$99.00	\$118.73	(18.04)	-7.7%
10	AVG.USE		940	114.22	\$55.01	\$59.21	105.74	46.53	59.21	(8.48)	-7.4%

**PRESENT RATE**

RES SPACE HEATING RATE R-3 MDTE NO. 122

DELIVERY SERVICES:

CUSTOMER	\$6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	3.898	3.139	CENTS/KWH
TRANSITION	3.019	1.506	" "
TRANSMISSION	0.724	0.724	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.054	-0.054	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	\$6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	3.898	3.139	CENTS/KWH
TRANSITION	3.019	1.506	" "
TRANSMISSION	0.724	0.724	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.054	-0.054	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

DTE 00-70  
Exhibit BEC-HCL-3  
Page 4 of 42

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			125	\$23.61	\$7.32	\$16.29	\$22.48	\$6.19	\$16.29	(\$1.13)	-4.8%
2			150	\$27.04	\$8.78	\$18.26	\$25.69	\$7.43	\$18.26	(1.35)	-5.0%
3			250	\$40.78	\$14.63	\$26.15	\$38.53	\$12.38	\$26.15	(2.25)	-5.5%
4			500	\$75.13	\$29.26	\$45.87	\$70.62	\$24.75	\$45.87	(4.51)	-6.0%
5			750	\$109.47	\$43.89	\$65.58	\$102.71	\$37.13	\$65.58	(6.76)	-6.2%
6			1,000	\$143.82	\$58.52	\$85.30	\$134.80	\$49.50	\$85.30	(9.02)	-6.3%
7			1,250	\$178.17	\$73.15	\$105.02	\$166.90	\$61.88	\$105.02	(11.27)	-6.3%
8			1,500	\$212.52	\$87.78	\$124.74	\$198.99	\$74.25	\$124.74	(13.53)	-6.4%
9			2,000	\$281.21	\$117.04	\$164.17	\$263.17	\$99.00	\$164.17	(18.04)	-6.4%
10	AVG.USE		940	135.58	\$55.01	\$80.57	127.10	46.53	80.57	(8.48)	-6.3%

**PRESENT RATE**

RES SPACE HEATING RATE R-3 MDTE NO. 122

DELIVERY SERVICES:

CUSTOMER	\$6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	3.898	3.139	CENTS/KWH
TRANSITION	3.019	1.506	" "
TRANSMISSION	0.724	0.724	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.054	-0.054	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	\$6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	3.898	3.139	CENTS/KWH
TRANSITION	3.019	1.506	" "
TRANSMISSION	0.724	0.724	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.054	-0.054	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RES ASSISTANCE RATE R-2 (with SPACE HEATING)

DTE 00-70  
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LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	WINTER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			115	\$14.20	\$6.75	\$7.45	\$13.16	\$5.71	\$7.45	(\$1.04)	-7.3%
2			177	\$19.70	\$10.36	\$9.34	\$18.10	\$8.76	\$9.34	(1.60)	-8.1%
3			225	\$23.94	\$13.14	\$10.80	\$21.91	\$11.11	\$10.80	(2.03)	-8.5%
4			299	\$30.58	\$17.50	\$13.08	\$27.88	\$14.80	\$13.08	(2.70)	-8.8%
5			378	\$37.66	\$22.14	\$15.52	\$34.25	\$18.73	\$15.52	(3.41)	-9.1%
6			435	\$42.67	\$25.43	\$17.24	\$38.75	\$21.51	\$17.24	(3.92)	-9.2%
7			638	\$60.82	\$37.34	\$23.48	\$55.06	\$31.58	\$23.48	(5.76)	-9.5%
8			880	\$82.35	\$51.47	\$30.88	\$74.42	\$43.54	\$30.88	(7.93)	-9.6%
9			1,286	\$118.61	\$75.26	\$43.35	\$107.01	\$63.66	\$43.35	(11.60)	-9.8%
10	AVG.USE		577	\$55.41	\$33.79	\$21.62	\$50.20	28.58	\$21.62	(5.21)	-9.4%

**PRESENT RATE**

RES ASSISTANCE RATE R-2 (WITH SPACE HEATING) MDTE NO. 121

**DELIVERY SERVICES:**

CUSTOMER	\$3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	0.650	0.486	CENTS/KWH
TRANSITION	2.800	1.564	" "
TRANSMISSION	0.727	0.727	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

RES ASSISTANCE RATE R-2 WITH SPACE HEATING

**DELIVERY SERVICES:**

CUSTOMER	\$3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	0.650	0.486	CENTS/KWH
TRANSITION	2.800	1.564	" "
TRANSMISSION	0.727	0.727	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	-0.807	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RES ASSISTANCE RATE R-2 (with SPACE HEATING)

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LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	SUMMER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			115	\$15.81	\$6.75	\$9.06	\$13.84	\$4.78	\$9.06	(\$1.97)	-12.5%
2			177	\$22.18	\$10.36	\$11.82	\$19.15	\$7.33	\$11.82	(3.03)	-13.7%
3			225	\$27.08	\$13.14	\$13.94	\$23.24	\$9.30	\$13.94	(3.84)	-14.2%
4			299	\$34.77	\$17.50	\$17.27	\$29.66	\$12.39	\$17.27	(5.11)	-14.7%
5			378	\$42.95	\$22.14	\$20.81	\$36.49	\$15.68	\$20.81	(6.46)	-15.0%
6			435	\$48.75	\$25.43	\$23.32	\$41.32	\$18.00	\$23.32	(7.43)	-15.2%
7			638	\$69.75	\$37.34	\$32.41	\$58.84	\$26.43	\$32.41	(10.91)	-15.6%
8			880	\$94.67	\$51.47	\$43.20	\$79.64	\$36.44	\$43.20	(15.03)	-15.9%
9			1,286	\$136.62	\$75.26	\$61.36	\$114.64	\$53.28	\$61.36	(21.98)	-16.1%
10	AVG.USE		577	\$63.49	\$33.79	\$29.70	\$53.62	\$23.92	\$29.70	(9.87)	-15.5%

**PRESENT RATE**

RES ASSISTANCE RATE R-2 (WITH SPACE HEATING) MDTE NO. 121

DELIVERY SERVICES:

CUSTOMER	\$3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	0.650	0.486	CENTS/KWH
TRANSITION	2.800	1.564	" "
TRANSMISSION	0.727	0.727	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

RES ASSISTANCE RATE R-2 WITH SPACE HEATING

DELIVERY SERVICES:

CUSTOMER	\$3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	0.650	0.486	CENTS/KWH
TRANSITION	2.800	1.564	" "
TRANSMISSION	0.727	0.727	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	-0.807	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-4

DTE 00-70  
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LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			200	\$30.16	\$11.70	\$18.46	\$28.36	\$9.90	\$18.46	(\$1.80)	-6.0%
2			400	\$50.34	\$23.41	\$26.93	\$46.73	\$19.80	\$26.93	(3.61)	-7.2%
3			600	\$70.51	\$35.11	\$35.40	\$65.10	\$29.70	\$35.40	(5.41)	-7.7%
4			800	\$90.69	\$46.82	\$43.87	\$83.47	\$39.60	\$43.87	(7.22)	-8.0%
5			1,000	\$110.85	\$58.52	\$52.33	\$101.83	\$49.50	\$52.33	(9.02)	-8.1%
6			1,250	\$136.07	\$73.15	\$62.92	\$124.80	\$61.88	\$62.92	(11.27)	-8.3%
7			1,500	\$161.29	\$87.78	\$73.51	\$147.76	\$74.25	\$73.51	(13.53)	-8.4%
8			2,000	\$211.72	\$117.04	\$94.68	\$193.68	\$99.00	\$94.68	(18.04)	-8.5%
9			2,500	\$262.15	\$146.30	\$115.85	\$239.60	\$123.75	\$115.85	(22.55)	-8.6%
10	AVG.USE		1,170	\$128.00	\$68.47	\$59.53	\$117.45	\$57.92	\$59.53	(10.55)	-8.2%

PRESENT RATE

RESIDENTIAL TOU RATE R-4 MDTE NO. 123

DELIVERY SERVICES:

CUSTOMER		\$9.99 PER BILL		
		Summer	Winter	
DISTRIBUTION	Peak	10.268	4.871	ENTS/KWH
TRANSITION	Peak	14.812	3.510	" "
TRANSMISSION	Peak	2.860	2.169	" "
DISTRIBUTION	Off Pk	1.325	0.982	" "
TRANSITION	Off Pk	0.000	0.000	" "
TRANSMISSION	Off Pk	0.051	0.055	" "
DEMAND-SIDE MGT		0.250	0.250	ENTS/KWH
RENEWABLE ENERGY		0.050	0.050	" "
TRANSIT RATE ADJ PEAK		-0.528	-0.399	" "
DEFAULT SERVICE ADJ.		0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	ENTS/KWH
SOSFA	0.902	0.902	" "

PROPOSED RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$9.99 PER BILL		
		Summer	Winter	
DISTRIBUTION	Peak	10.268	4.871	CENTS/KWH
TRANSITION	Peak	14.812	3.510	" "
TRANSMISSION	Peak	2.860	2.169	" "
DISTRIBUTION	Off Pk	1.325	0.982	" "
TRANSITION	Off Pk	0.000	0.000	" "
TRANSMISSION	Off Pk	0.051	0.055	" "
DEMAND-SIDE MGT		0.250	0.250	CENTS/KWH
RENEWABLE ENERGY		0.050	0.050	" "
TRANSIT RATE ADJ PEAK		-0.528	-0.399	" "
DEFAULT SERVICE ADJ.		0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-4

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LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			200	\$37.58	\$11.70	\$25.88	\$35.78	\$9.90	\$25.88	(\$1.80)	-4.8%
2			400	\$65.18	\$23.41	\$41.77	\$61.57	\$19.80	\$41.77	(3.61)	-5.5%
3			600	\$92.77	\$35.11	\$57.66	\$87.36	\$29.70	\$57.66	(5.41)	-5.8%
4			800	\$120.37	\$46.82	\$73.55	\$113.15	\$39.60	\$73.55	(7.22)	-6.0%
5			1,000	\$147.96	\$58.52	\$89.44	\$138.94	\$49.50	\$89.44	(9.02)	-6.1%
6			1,250	\$182.45	\$73.15	\$109.30	\$171.18	\$61.88	\$109.30	(11.27)	-6.2%
7			1,500	\$216.95	\$87.78	\$129.17	\$203.42	\$74.25	\$129.17	(13.53)	-6.2%
8			2,000	\$285.93	\$117.04	\$168.89	\$267.89	\$99.00	\$168.89	(18.04)	-6.3%
9			2,500	\$354.92	\$146.30	\$208.62	\$332.37	\$123.75	\$208.62	(22.55)	-6.4%
10	AVG.USE		1,170	\$171.42	\$68.47	\$102.95	\$160.87	\$57.92	\$102.95	(10.55)	-6.2%

PRESENT RATE

RESIDENTIAL TOU RATE R-4 MDTE NO. 124

DELIVERY SERVICES:

CUSTOMER		\$9.99 PER BILL		
		Summer	Winter	
DISTRIBUTION	Peak	10.268	4.871	ENTS/KWH
TRANSITION	Peak	14.812	3.510	" "
TRANSMISSION	Peak	2.169	2.169	" "
DISTRIBUTION	Off Pk	1.325	0.982	" "
TRANSITION	Off Pk	0.000	0.000	" "
TRANSMISSION	Off Pk	2.169	2.169	" "
DEMAND-SIDE MGT		0.250	0.250	ENTS/KWH
RENEWABLE ENERGY		0.050	0.050	" "
TRANSIT RATE ADJ PEAK		-0.528	-0.399	" "
DEFAULT SERVICE ADJ.		0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	ENTS/KWH
SOSFA	0.902	0.902	" "

PROPOSED RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$9.99 PER BILL		
		Summer	Winter	
DISTRIBUTION	Peak	10.268	4.871	CENTS/KWH
TRANSITION	Peak	14.812	3.510	" "
TRANSMISSION	Peak	2.860	2.169	" "
DISTRIBUTION	Off Pk	1.325	0.982	" "
TRANSITION	Off Pk	0.000	0.000	" "
TRANSMISSION	Off Pk	0.051	0.055	" "
DEMAND-SIDE MGT		0.250	0.250	CENTS/KWH
RENEWABLE ENERGY		0.050	0.050	" "
TRANSIT RATE ADJ PEAK		-0.528	-0.399	" "
DEFAULT SERVICE ADJ.		0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "



BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**GENERAL RATE G-1 (W/O DEMAND)**

DTE 00-70  
Exhibit BEC-HCL-3  
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LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	WINTER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			100	\$19.63	\$5.85	\$13.78	\$18.73	\$4.95	\$13.78	(\$0.90)	-4.6%
2			250	\$36.86	\$14.63	\$22.23	\$34.61	\$12.38	\$22.23	(2.25)	-6.1%
3			400	\$54.09	\$23.41	\$30.68	\$50.48	\$19.80	\$30.68	(3.61)	-6.7%
4			500	\$65.58	\$29.26	\$36.32	\$61.07	\$24.75	\$36.32	(4.51)	-6.9%
5			600	\$77.06	\$35.11	\$41.95	\$71.65	\$29.70	\$41.95	(5.41)	-7.0%
6			750	\$94.29	\$43.89	\$50.40	\$87.53	\$37.13	\$50.40	(6.76)	-7.2%
7			1,000	\$123.01	\$58.52	\$64.49	\$113.99	\$49.50	\$64.49	(9.02)	-7.3%
8			1,200	\$145.98	\$70.22	\$75.76	\$135.16	\$59.40	\$75.76	(10.82)	-7.4%
9			1,700	\$203.42	\$99.48	\$103.94	\$188.09	\$84.15	\$103.94	(15.33)	-7.5%
10	AVG.USE		685	\$86.83	\$40.09	\$46.74	\$80.65	\$33.91	\$46.74	(6.18)	-7.1%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 130 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$8.14 PER BILL	
	Summer	Winter
DISTRIBUTION	6.743	3.944
TRANSITION	4.455	0.443
TRANSMISSION	0.943	0.943
DEMAND-SIDE MGT	0.250	0.250
RENEWABLE ENERGY	0.050	0.050
TRANSITION RATE ADJ	0.005	0.005
DEFAULT SERVICE ADJ.	0.000	0.000

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950
SOSFA	0.902	0.902

**PROPOSED RATE**

GENERAL RATE G-1 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$8.14 PER BILL	
	Summer	Winter
DISTRIBUTION	6.743	3.944
TRANSITION	4.455	0.443
TRANSMISSION	0.943	0.943
DEMAND-SIDE MGT	0.250	0.250
RENEWABLE ENERGY	0.050	0.050
TRANSITION RATE ADJ	0.005	0.005
DEFAULT SERVICE ADJ.	0.000	0.000

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950
SOSFA	0.000	0.000

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (W/O DEMAND)

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LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	SUMMER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			100	\$26.44	\$5.85	\$20.59	\$25.54	\$4.95	\$20.59	(\$0.90)	-3.4%
2			250	\$53.89	\$14.63	\$39.26	\$51.64	\$12.38	\$39.26	(2.25)	-4.2%
3			400	\$81.33	\$23.41	\$57.92	\$77.72	\$19.80	\$57.92	(3.61)	-4.4%
4			500	\$99.63	\$29.26	\$70.37	\$95.12	\$24.75	\$70.37	(4.51)	-4.5%
5			600	\$117.93	\$35.11	\$82.82	\$112.52	\$29.70	\$82.82	(5.41)	-4.6%
6			750	\$145.38	\$43.89	\$101.49	\$138.62	\$37.13	\$101.49	(6.76)	-4.6%
7			1,000	\$191.12	\$58.52	\$132.60	\$182.10	\$49.50	\$132.60	(9.02)	-4.7%
8			1,200	\$227.71	\$70.22	\$157.49	\$216.89	\$59.40	\$157.49	(10.82)	-4.8%
9			1,700	\$319.20	\$99.48	\$219.72	\$303.87	\$84.15	\$219.72	(15.33)	-4.8%
10	AVG.USE		685	\$133.49	\$40.09	\$93.40	\$127.31	\$33.91	\$93.40	(6.18)	-4.6%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 130 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	6.743	3.944	CENTS/KWH
TRANSITION	4.455	0.443	" "
TRANSMISSION	0.943	0.943	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	6.743	3.944	CENTS/KWH
TRANSITION	4.455	0.443	" "
TRANSMISSION	0.943	0.943	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (DEMAND)

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LINE	HRS USE= CUM % BILLS	150 WINTER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	1,500	\$182.12	\$87.78	\$94.34	\$168.59	\$74.25	\$94.34	(\$13.53)	-7.4%
2		15	2,250	\$283.87	\$131.67	\$152.20	\$263.58	\$111.38	\$152.20	(20.29)	-7.1%
3		20	3,000	\$379.70	\$175.56	\$204.14	\$352.64	\$148.50	\$204.14	(27.06)	-7.1%
4		30	4,500	\$571.37	\$263.34	\$308.03	\$530.78	\$222.75	\$308.03	(40.59)	-7.1%
5		50	7,500	\$954.70	\$438.90	\$515.80	\$887.05	\$371.25	\$515.80	(67.65)	-7.1%
6		75	11,250	\$1,433.86	\$658.35	\$775.51	\$1,332.39	\$556.88	\$775.51	(101.47)	-7.1%
7		100	15,000	\$1,913.02	\$877.80	\$1,035.22	\$1,777.72	\$742.50	\$1,035.22	(135.30)	-7.1%
8		110	16,500	\$2,104.69	\$965.58	\$1,139.11	\$1,955.86	\$816.75	\$1,139.11	(148.83)	-7.1%
9		125	18,750	\$2,392.18	\$1,097.25	\$1,294.93	\$2,223.06	\$928.13	\$1,294.93	(169.12)	-7.1%
10	AVG.USE	20	3,000	\$379.70	\$175.56	\$204.14	\$352.64	\$148.50	\$204.14	(27.06)	-7.1%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 130 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw OVER 10 kw			
				PER KW	
DISTRIBUTION	(summer)	\$0.00	\$0.86		
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.23	"	"
TRANSITION	(winter)	\$0.00	\$3.66	"	"
		1st 2000 kwh	next 150 hrs	additional kwh	
					CENTS/KWH
DISTRIBUTION	(summer)	6.111	3.457	1.088	
DISTRIBUTION	(winter)	3.560	3.012	0.684	" "
TRANSITION	(summer)	5.334	0.865	0.000	" "
TRANSITION	(winter)	0.964	0.326	0.000	" "
TRANSMISSION	(summer)	0.678	0.678	0.000	" "
TRANSMISSION	(winter)	0.676	0.676	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.018	-0.015	0.000	" "
TRANSIT RATE ADJ (winter)		-0.017	-0.015	0.000	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw OVER 10 kw			
				PER KW	
DISTRIBUTION	(summer)	\$0.00	\$0.86		
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.23	"	"
TRANSITION	(winter)	\$0.00	\$3.66	"	"
		1st 2000 kwh	next 150 hrs	additional kwh	
					CENTS/KWH
DISTRIBUTION	(summer)	6.111	3.457	1.088	
DISTRIBUTION	(winter)	3.560	3.012	0.684	" "
TRANSITION	(summer)	5.334	0.865	0.000	" "
TRANSITION	(winter)	0.964	0.326	0.000	" "
TRANSMISSION	(summer)	0.678	0.678	0.000	" "
TRANSMISSION	(winter)	0.676	0.676	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.018	-0.015	0.000	" "
TRANSIT RATE ADJ (winter)		-0.017	-0.015	0.000	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (DEMAND)

DTE 00-70  
Exhibit BEC-HCL-3  
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LINE	HRS USE= CUM % BILLS	150 SUMMER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	1,500	\$285.95	\$87.78	\$198.17	\$272.42	\$74.25	\$198.17	(\$13.53)	-4.7%
2		15	2,250	\$465.52	\$131.67	\$333.85	\$445.23	\$111.38	\$333.85	(20.29)	-4.4%
3		20	3,000	\$609.50	\$175.56	\$433.94	\$582.44	\$148.50	\$433.94	(27.06)	-4.4%
4		30	4,500	\$897.46	\$263.34	\$634.12	\$856.87	\$222.75	\$634.12	(40.59)	-4.5%
5		50	7,500	\$1,473.37	\$438.90	\$1,034.47	\$1,405.72	\$371.25	\$1,034.47	(67.65)	-4.6%
6		75	11,250	\$2,193.25	\$658.35	\$1,534.90	\$2,091.78	\$556.88	\$1,534.90	(101.47)	-4.6%
7		100	15,000	\$2,913.14	\$877.80	\$2,035.34	\$2,777.84	\$742.50	\$2,035.34	(135.30)	-4.6%
8		110	16,500	\$3,201.10	\$965.58	\$2,235.52	\$3,052.27	\$816.75	\$2,235.52	(148.83)	-4.6%
9		125	18,750	\$3,633.03	\$1,097.25	\$2,535.78	\$3,463.91	\$928.13	\$2,535.78	(169.12)	-4.7%
10	AVG.USE	20	3,000	\$609.50	\$175.56	\$433.94	\$582.44	\$148.50	\$433.94	(27.06)	-4.4%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw OVER 10 kw			
				PER KW	
DISTRIBUTION	(summer)	\$0.00	\$0.86		
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.23	"	"
TRANSITION	(winter)	\$0.00	\$3.66	"	"
		1st 2000 kwh	next 150 hrs	additional kwh	
					CENTS/KWH
DISTRIBUTION	(summer)	6.111	3.457	1.088	
DISTRIBUTION	(winter)	3.560	3.012	0.684	" "
TRANSITION	(summer)	5.334	0.865	0.000	" "
TRANSITION	(winter)	0.964	0.326	0.000	" "
TRANSMISSION	(summer)	0.678	0.678	0.000	" "
TRANSMISSION	(winter)	0.676	0.676	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.018	-0.015	0.000	" "
TRANSIT RATE ADJ (winter)		-0.017	-0.015	0.000	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw OVER 10 kw			
				PER KW	
DISTRIBUTION	(summer)	\$0.00	\$0.86		
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.23	"	"
TRANSITION	(winter)	\$0.00	\$3.66	"	"
		1st 2000 kwh	next 150 hrs	additional kwh	
					CENTS/KWH
DISTRIBUTION	(summer)	6.111	3.457	1.088	
DISTRIBUTION	(winter)	3.560	3.012	0.684	" "
TRANSITION	(summer)	5.334	0.865	0.000	" "
TRANSITION	(winter)	0.964	0.326	0.000	" "
TRANSMISSION	(summer)	0.678	0.678	0.000	" "
TRANSMISSION	(winter)	0.676	0.676	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.018	-0.015	0.000	" "
TRANSIT RATE ADJ (winter)		-0.017	-0.015	0.000	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (DEMAND)

DTE 00-70  
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LINE	HRS USE= CUM % BILLS	300 WINTER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	3,000	\$340.30	\$175.56	\$164.74	\$313.24	\$148.50	\$164.74	(\$27.06)	-8.0%
2		15	4,500	\$503.98	\$263.34	\$240.64	\$463.39	\$222.75	\$240.64	(40.59)	-8.1%
3		20	6,000	\$651.08	\$351.12	\$299.96	\$596.96	\$297.00	\$299.96	(54.12)	-8.3%
4		30	9,000	\$945.29	\$526.68	\$418.61	\$864.11	\$445.50	\$418.61	(81.18)	-8.6%
5		50	15,000	\$1,533.70	\$877.80	\$655.90	\$1,398.40	\$742.50	\$655.90	(135.30)	-8.8%
6		75	22,500	\$2,269.21	\$1,316.70	\$952.51	\$2,066.26	\$1,113.75	\$952.51	(202.95)	-8.9%
7		100	30,000	\$3,004.72	\$1,755.60	\$1,249.12	\$2,734.12	\$1,485.00	\$1,249.12	(270.60)	-9.0%
8		110	33,000	\$3,298.93	\$1,931.16	\$1,367.77	\$3,001.27	\$1,633.50	\$1,367.77	(297.66)	-9.0%
9		125	37,500	\$3,740.23	\$2,194.50	\$1,545.73	\$3,401.98	\$1,856.25	\$1,545.73	(338.25)	-9.0%
10	AVG.USE	20	6,000	\$651.08	\$351.12	\$299.96	\$596.96	\$297.00	\$299.96	(54.12)	-8.3%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	PER KW	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.23	" "	
TRANSITION	(winter)	\$0.00	\$3.66	" "	
		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.111	3.457	1.088	CENTS/KWH
DISTRIBUTION	(winter)	3.560	3.012	0.684	" "
TRANSITION	(summer)	5.334	0.865	0.000	" "
TRANSITION	(winter)	0.964	0.326	0.000	" "
TRANSMISSION	(summer)	0.678	0.678	0.000	" "
TRANSMISSION	(winter)	0.676	0.676	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.018	-0.015	0.000	" "
TRANSIT RATE ADJ (winter)		-0.017	-0.015	0.000	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	PER KW	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.23	" "	
TRANSITION	(winter)	\$0.00	\$3.66	" "	
		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.111	3.457	1.088	CENTS/KWH
DISTRIBUTION	(winter)	3.560	3.012	0.684	" "
TRANSITION	(summer)	5.334	0.865	0.000	" "
TRANSITION	(winter)	0.964	0.326	0.000	" "
TRANSMISSION	(summer)	0.678	0.678	0.000	" "
TRANSMISSION	(winter)	0.676	0.676	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.018	-0.015	0.000	" "
TRANSIT RATE ADJ (winter)		-0.017	-0.015	0.000	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**GENERAL RATE G-1 (DEMAND)**

DTE 00-70  
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LINE	HRS USE= CUM % BILLS	300 SUMMER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	3,000	\$488.60	\$175.56	\$313.04	\$461.54	\$148.50	\$313.04	(\$27.06)	-5.5%
2		15	4,500	\$706.36	\$263.34	\$443.02	\$665.77	\$222.75	\$443.02	(40.59)	-5.7%
3		20	6,000	\$904.64	\$351.12	\$553.52	\$850.52	\$297.00	\$553.52	(54.12)	-6.0%
4		30	9,000	\$1,301.20	\$526.68	\$774.52	\$1,220.02	\$445.50	\$774.52	(81.18)	-6.2%
5		50	15,000	\$2,094.31	\$877.80	\$1,216.51	\$1,959.01	\$742.50	\$1,216.51	(135.30)	-6.5%
6		75	22,500	\$3,085.69	\$1,316.70	\$1,768.99	\$2,882.74	\$1,113.75	\$1,768.99	(202.95)	-6.6%
7		100	30,000	\$4,077.08	\$1,755.60	\$2,321.48	\$3,806.48	\$1,485.00	\$2,321.48	(270.60)	-6.6%
8		110	33,000	\$4,473.64	\$1,931.16	\$2,542.48	\$4,175.98	\$1,633.50	\$2,542.48	(297.66)	-6.7%
9		125	37,500	\$5,068.47	\$2,194.50	\$2,873.97	\$4,730.22	\$1,856.25	\$2,873.97	(338.25)	-6.7%
10	AVG.USE	20	6,000	\$904.64	\$351.12	\$553.52	\$850.52	\$297.00	\$553.52	(54.12)	-6.0%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	PER KW
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW
DISTRIBUTION	(winter)	\$0.00	\$0.28	
TRANSITION	(summer)	\$0.00	\$11.23	" "
TRANSITION	(winter)	\$0.00	\$3.66	" "

		1st 2000 kwh	next 150 hrs	additional kwh	CENTS/KWH
DISTRIBUTION	(summer)	6.111	3.457	1.088	" "
DISTRIBUTION	(winter)	3.560	3.012	0.684	" "
TRANSITION	(summer)	5.334	0.865	0.000	" "
TRANSITION	(winter)	0.964	0.326	0.000	" "
TRANSMISSION	(summer)	0.678	0.678	0.000	" "
TRANSMISSION	(winter)	0.676	0.676	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.018	-0.015	0.000	" "
TRANSIT RATE ADJ (winter)		-0.017	-0.015	0.000	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw	OVER 10 kw	PER KW
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW
DISTRIBUTION	(winter)	\$0.00	\$0.28	
TRANSITION	(summer)	\$0.00	\$11.23	" "
TRANSITION	(winter)	\$0.00	\$3.66	" "

		1st 2000 kwh	next 150 hrs	additional kwh	CENTS/KWH
DISTRIBUTION	(summer)	6.111	3.457	1.088	" "
DISTRIBUTION	(winter)	3.560	3.012	0.684	" "
TRANSITION	(summer)	5.334	0.865	0.000	" "
TRANSITION	(winter)	0.964	0.326	0.000	" "
TRANSMISSION	(summer)	0.678	0.678	0.000	" "
TRANSMISSION	(winter)	0.676	0.676	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.018	-0.015	0.000	" "
TRANSIT RATE ADJ (winter)		-0.017	-0.015	0.000	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**GENERAL RATE G-1 (DEMAND)**

LINE	HRS USE= CUM % BILLS	450 WINTER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,500	\$459.42	\$263.34	\$196.08	\$418.83	\$222.75	\$196.08	(\$40.59)	-8.8%
2		15	6,750	\$657.79	\$395.01	\$262.78	\$596.91	\$334.13	\$262.78	(60.88)	-9.3%
3		20	9,000	\$856.16	\$526.68	\$329.48	\$774.98	\$445.50	\$329.48	(81.18)	-9.5%
4		30	13,500	\$1,252.91	\$790.02	\$462.89	\$1,131.14	\$668.25	\$462.89	(121.77)	-9.7%
5		50	22,500	\$2,046.40	\$1,316.70	\$729.70	\$1,843.45	\$1,113.75	\$729.70	(202.95)	-9.9%
6		75	33,750	\$3,038.26	\$1,975.05	\$1,063.21	\$2,733.84	\$1,670.63	\$1,063.21	(304.42)	-10.0%
7		100	45,000	\$4,030.12	\$2,633.40	\$1,396.72	\$3,624.22	\$2,227.50	\$1,396.72	(405.90)	-10.1%
8		110	49,500	\$4,426.87	\$2,896.74	\$1,530.13	\$3,980.38	\$2,450.25	\$1,530.13	(446.49)	-10.1%
9		125	56,250	\$5,021.98	\$3,291.75	\$1,730.23	\$4,514.61	\$2,784.38	\$1,730.23	(507.37)	-10.1%
10	AVG. USE	20	9,000	\$856.16	\$526.68	\$329.48	\$774.98	\$445.50	\$329.48	(81.18)	-9.5%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw OVER 10 kw			
		\$0.00	\$0.86	PER KW	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.23	" "	
TRANSITION	(winter)	\$0.00	\$3.66	" "	
		1st 2000 kwh next 150 hrs additional kwh			
		6.111	3.457	1.088	CENTS/KWH
DISTRIBUTION	(summer)	6.111	3.457	1.088	" "
DISTRIBUTION	(winter)	3.560	3.012	0.684	" "
TRANSITION	(summer)	5.334	0.865	0.000	" "
TRANSITION	(winter)	0.964	0.326	0.000	" "
TRANSMISSION	(summer)	0.678	0.678	0.000	" "
TRANSMISSION	(winter)	0.676	0.676	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.018	-0.015	0.000	" "
TRANSIT RATE ADJ (winter)		-0.017	-0.015	0.000	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	0.902	

**PROPOSED RATE**

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw OVER 10 kw			
		\$0.00	\$0.86	PER KW	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.23	" "	
TRANSITION	(winter)	\$0.00	\$3.66	" "	
		1st 2000 kwh next 150 hrs additional kwh			
		6.111	3.457	1.088	CENTS/KWH
DISTRIBUTION	(summer)	6.111	3.457	1.088	" "
DISTRIBUTION	(winter)	3.560	3.012	0.684	" "
TRANSITION	(summer)	5.334	0.865	0.000	" "
TRANSITION	(winter)	0.964	0.326	0.000	" "
TRANSMISSION	(summer)	0.678	0.678	0.000	" "
TRANSMISSION	(winter)	0.676	0.676	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.018	-0.015	0.000	" "
TRANSIT RATE ADJ (winter)		-0.017	-0.015	0.000	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**GENERAL RATE G-1 (DEMAND)**

LINE	HRS USE= CUM % BILLS	450 SUMMER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,500	\$616.69	\$263.34	\$353.35	\$576.10	\$222.75	\$353.35	(\$40.59)	-6.6%
2		15	6,750	\$869.26	\$395.01	\$474.25	\$808.38	\$334.13	\$474.25	(60.88)	-7.0%
3		20	9,000	\$1,121.84	\$526.68	\$595.16	\$1,040.66	\$445.50	\$595.16	(81.18)	-7.2%
4		30	13,500	\$1,627.00	\$790.02	\$836.98	\$1,505.23	\$668.25	\$836.98	(121.77)	-7.5%
5		50	22,500	\$2,637.31	\$1,316.70	\$1,320.61	\$2,434.36	\$1,113.75	\$1,320.61	(202.95)	-7.7%
6		75	33,750	\$3,900.19	\$1,975.05	\$1,925.14	\$3,595.77	\$1,670.63	\$1,925.14	(304.42)	-7.8%
7		100	45,000	\$5,163.08	\$2,633.40	\$2,529.68	\$4,757.18	\$2,227.50	\$2,529.68	(405.90)	-7.9%
8		110	49,500	\$5,668.24	\$2,896.74	\$2,771.50	\$5,221.75	\$2,450.25	\$2,771.50	(446.49)	-7.9%
9		125	56,250	\$6,425.97	\$3,291.75	\$3,134.22	\$5,918.60	\$2,784.38	\$3,134.22	(507.37)	-7.9%
10	AVG. USE	20	9,000	\$1,121.84	\$526.68	\$595.16	\$1,040.66	\$445.50	\$595.16	(81.18)	-7.2%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw OVER 10 kw			
		\$0.00	\$0.86	PER KW	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.23	" "	
TRANSITION	(winter)	\$0.00	\$3.66	" "	
		1st 2000 kwh next 150 hrs additional kwh			
		6.111	3.457	1.088	CENTS/KWH
DISTRIBUTION	(summer)	6.111	3.457	1.088	" "
DISTRIBUTION	(winter)	3.560	3.012	0.684	" "
TRANSITION	(summer)	5.334	0.865	0.000	" "
TRANSITION	(winter)	0.964	0.326	0.000	" "
TRANSMISSION	(summer)	0.678	0.678	0.000	" "
TRANSMISSION	(winter)	0.676	0.676	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.018	-0.015	0.000	" "
TRANSIT RATE ADJ (winter)		-0.017	-0.015	0.000	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER \$12.09 PER BILL

		FIRST 10 kw OVER 10 kw			
		\$0.00	\$0.86	PER KW	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.23	" "	
TRANSITION	(winter)	\$0.00	\$3.66	" "	
		1st 2000 kwh next 150 hrs additional kwh			
		6.111	3.457	1.088	CENTS/KWH
DISTRIBUTION	(summer)	6.111	3.457	1.088	" "
DISTRIBUTION	(winter)	3.560	3.012	0.684	" "
TRANSITION	(summer)	5.334	0.865	0.000	" "
TRANSITION	(winter)	0.964	0.326	0.000	" "
TRANSMISSION	(summer)	0.678	0.678	0.000	" "
TRANSMISSION	(winter)	0.676	0.676	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.018	-0.015	0.000	" "
TRANSIT RATE ADJ (winter)		-0.017	-0.015	0.000	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "



BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-2 (SECONDARY)**

DTE 00-70  
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LINE	HOURS USE CUM % BILLS	200 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	2,000	\$248.59	\$117.04	\$131.55	\$230.55	\$99.00	\$131.55	(\$18)	-7.3%
2		15	3,000	\$386.94	\$175.56	\$211.38	\$359.88	\$148.50	\$211.38	-27	-7.0%
3		20	4,000	\$525.29	\$234.08	\$291.21	\$489.21	\$198.00	\$291.21	-36	-6.9%
4		30	6,000	\$801.99	\$351.12	\$450.87	\$747.87	\$297.00	\$450.87	-54	-6.7%
5		50	10,000	\$1,347.53	\$585.20	\$762.33	\$1,257.33	\$495.00	\$762.33	-90	-6.7%
6		75	15,000	\$2,019.63	\$877.80	\$1,141.83	\$1,884.33	\$742.50	\$1,141.83	-135	-6.7%
7		100	20,000	\$2,691.73	\$1,170.40	\$1,521.33	\$2,511.33	\$990.00	\$1,521.33	-180	-6.7%
8		110	22,000	\$2,960.57	\$1,287.44	\$1,673.13	\$2,762.13	\$1,089.00	\$1,673.13	-198	-6.7%
9		125	25,000	\$3,363.83	\$1,463.00	\$1,900.83	\$3,138.33	\$1,237.50	\$1,900.83	-226	-6.7%
10	AVG. USE	20	4,000	\$525.29	\$234.08	\$291.21	\$489.21	\$198.00	\$291.21	(\$36)	-6.9%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.04	
TRANSMISSION	(winter)	\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.352	1.893	0.458	" "
TRANSITION	(winter)	3.866	1.026	0.010	" "
TRANSMISSION	(summer)	0.369	0.369	0.000	" "
TRANSMISSION	(winter)	0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.04	
TRANSMISSION	(winter)	\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.352	1.893	0.458	" "
TRANSITION	(winter)	3.866	1.026	0.010	" "
TRANSMISSION	(summer)	0.369	0.369	0.000	" "
TRANSMISSION	(winter)	0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-2 (SECONDARY)**

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LINE	HOURS USE CUM % BILLS	200 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	2,000	\$378.17	\$117.04	\$261.13	\$360.13	\$99.00	\$261.13	(\$18)	-4.8%
2		15	3,000	\$591.62	\$175.56	\$416.06	\$564.56	\$148.50	\$416.06	-27	-4.6%
3		20	4,000	\$805.07	\$234.08	\$570.99	\$768.99	\$198.00	\$570.99	-36	-4.5%
4		30	6,000	\$1,231.97	\$351.12	\$880.85	\$1,177.85	\$297.00	\$880.85	-54	-4.4%
5		50	10,000	\$2,075.20	\$585.20	\$1,490.00	\$1,985.00	\$495.00	\$1,490.00	-90	-4.3%
6		75	15,000	\$3,116.01	\$877.80	\$2,238.21	\$2,980.71	\$742.50	\$2,238.21	-135	-4.3%
7		100	20,000	\$4,156.82	\$1,170.40	\$2,986.42	\$3,976.42	\$990.00	\$2,986.42	-180	-4.3%
8		110	22,000	\$4,573.15	\$1,287.44	\$3,285.71	\$4,374.71	\$1,089.00	\$3,285.71	-198	-4.3%
9		125	25,000	\$5,197.63	\$1,463.00	\$3,734.63	\$4,972.13	\$1,237.50	\$3,734.63	-226	-4.3%
10	AVG. USE	20	4,000	\$805.07	\$234.08	\$570.99	\$768.99	\$198.00	\$570.99	(\$36)	-4.5%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.04	
TRANSMISSION (winter)		\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.352	1.893	0.458	" "
TRANSITION (winter)		3.866	1.026	0.010	" "
TRANSMISSION (summer)		0.369	0.369	0.000	" "
TRANSMISSION (winter)		0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER		4.950	4.950	4.950	CENTS/KWH
SOSFA		0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.04	
TRANSMISSION (winter)		\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.352	1.893	0.458	" "
TRANSITION (winter)		3.866	1.026	0.010	" "
TRANSMISSION (summer)		0.369	0.369	0.000	" "
TRANSMISSION (winter)		0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER		4.950	4.950	4.950	CENTS/KWH
SOSFA		0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-2 (SECONDARY)**

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LINE	HOURS USE CUM % BILLS	250 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	2,500	\$289.47	\$146.30	\$143.17	\$266.92	\$123.75	\$143.17	(\$23)	-7.8%
2		15	3,750	\$448.25	\$219.45	\$228.80	\$414.43	\$185.63	\$228.80	-34	-7.5%
3		20	5,000	\$607.04	\$292.60	\$314.44	\$561.94	\$247.50	\$314.44	-45	-7.4%
4		30	7,500	\$908.90	\$438.90	\$470.00	\$841.25	\$371.25	\$470.00	-68	-7.4%
5		50	12,500	\$1,512.61	\$731.50	\$781.11	\$1,399.86	\$618.75	\$781.11	-113	-7.5%
6		75	18,750	\$2,267.24	\$1,097.25	\$1,169.99	\$2,098.12	\$928.13	\$1,169.99	-169	-7.5%
7		100	25,000	\$3,021.88	\$1,463.00	\$1,558.88	\$2,796.38	\$1,237.50	\$1,558.88	-226	-7.5%
8		110	27,500	\$3,323.74	\$1,609.30	\$1,714.44	\$3,075.69	\$1,361.25	\$1,714.44	-248	-7.5%
9		125	31,250	\$3,776.52	\$1,828.75	\$1,947.77	\$3,494.65	\$1,546.88	\$1,947.77	-282	-7.5%
10	AVG.USE	20	5,000	\$607.04	\$292.60	\$314.44	\$561.94	\$247.50	\$314.44	(\$45)	-7.4%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.04	
TRANSMISSION	(winter)	\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.352	1.893	0.458	" "
TRANSITION	(winter)	3.866	1.026	0.010	" "
TRANSMISSION	(summer)	0.369	0.369	0.000	" "
TRANSMISSION	(winter)	0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.04	
TRANSMISSION	(winter)	\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.352	1.893	0.458	" "
TRANSITION	(winter)	3.866	1.026	0.010	" "
TRANSMISSION	(summer)	0.369	0.369	0.000	" "
TRANSMISSION	(winter)	0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-2 (SECONDARY)**

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LINE	HOURS USE CUM % BILLS	250 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	2,500	\$424.25	\$146.30	\$277.95	\$401.70	\$123.75	\$277.95	(\$23)	-5.3%
2		15	3,750	\$660.73	\$219.45	\$441.28	\$626.91	\$185.63	\$441.28	-34	-5.1%
3		20	5,000	\$897.22	\$292.60	\$604.62	\$852.12	\$247.50	\$604.62	-45	-5.0%
4		30	7,500	\$1,349.05	\$438.90	\$910.15	\$1,281.40	\$371.25	\$910.15	-68	-5.0%
5		50	12,500	\$2,252.70	\$731.50	\$1,521.20	\$2,139.95	\$618.75	\$1,521.20	-113	-5.0%
6		75	18,750	\$3,382.26	\$1,097.25	\$2,285.01	\$3,213.14	\$928.13	\$2,285.01	-169	-5.0%
7		100	25,000	\$4,511.82	\$1,463.00	\$3,048.82	\$4,286.32	\$1,237.50	\$3,048.82	-226	-5.0%
8		110	27,500	\$4,963.65	\$1,609.30	\$3,354.35	\$4,715.60	\$1,361.25	\$3,354.35	-248	-5.0%
9		125	31,250	\$5,641.38	\$1,828.75	\$3,812.63	\$5,359.51	\$1,546.88	\$3,812.63	-282	-5.0%
10	AVG. USE	20	5,000	\$897.22	\$292.60	\$604.62	\$852.12	\$247.50	\$604.62	(\$45)	-5.0%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>&gt; 10 Kw</u>	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.04	
TRANSMISSION	(winter)	\$1.89	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.352	1.893	0.458	" "
TRANSITION	(winter)	3.866	1.026	0.010	" "
TRANSMISSION	(summer)	0.369	0.369	0.000	" "
TRANSMISSION	(winter)	0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>&gt; 10 Kw</u>	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.04	
TRANSMISSION	(winter)	\$1.89	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.352	1.893	0.458	" "
TRANSITION	(winter)	3.866	1.026	0.010	" "
TRANSMISSION	(summer)	0.369	0.369	0.000	" "
TRANSMISSION	(winter)	0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-2 (SECONDARY)**

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LINE	HOURS USE CUM % BILLS	300 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	3,000	\$330.34	\$175.56	\$154.78	\$303.28	\$148.50	\$154.78	(\$27)	-8.2%
2		15	4,500	\$505.64	\$263.34	\$242.30	\$465.05	\$222.75	\$242.30	-41	-8.0%
3		20	6,000	\$673.07	\$351.12	\$321.95	\$618.95	\$297.00	\$321.95	-54	-8.0%
4		30	9,000	\$1,007.94	\$526.68	\$481.26	\$926.76	\$445.50	\$481.26	-81	-8.1%
5		50	15,000	\$1,677.68	\$877.80	\$799.88	\$1,542.38	\$742.50	\$799.88	-135	-8.1%
6		75	22,500	\$2,514.86	\$1,316.70	\$1,198.16	\$2,311.91	\$1,113.75	\$1,198.16	-203	-8.1%
7		100	30,000	\$3,352.03	\$1,755.60	\$1,596.43	\$3,081.43	\$1,485.00	\$1,596.43	-271	-8.1%
8		110	33,000	\$3,686.90	\$1,931.16	\$1,755.74	\$3,389.24	\$1,633.50	\$1,755.74	-298	-8.1%
9		125	37,500	\$4,189.21	\$2,194.50	\$1,994.71	\$3,850.96	\$1,856.25	\$1,994.71	-338	-8.1%
10	AVG. USE	20	6,000	\$673.07	\$351.12	\$321.95	\$618.95	\$297.00	\$321.95	(\$54)	-8.0%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.04	
TRANSMISSION (winter)		\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.352	1.893	0.458	" "
TRANSITION (winter)		3.866	1.026	0.010	" "
TRANSMISSION (summer)		0.369	0.369	0.000	" "
TRANSMISSION (winter)		0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER		4.950	4.950	4.950	CENTS/KWH
SOSFA		0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.04	
TRANSMISSION (winter)		\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.352	1.893	0.458	" "
TRANSITION (winter)		3.866	1.026	0.010	" "
TRANSMISSION (summer)		0.369	0.369	0.000	" "
TRANSMISSION (winter)		0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER		4.950	4.950	4.950	CENTS/KWH
SOSFA		0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-2 (SECONDARY)**

DTE 00-70  
Exhibit BEC-HCL-3  
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LINE	HOURS USE CUM % BILLS	300 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	3,000	\$470.32	\$175.56	\$294.76	\$443.26	\$148.50	\$294.76	(\$27)	-5.8%
2		15	4,500	\$724.56	\$263.34	\$461.22	\$683.97	\$222.75	\$461.22	-41	-5.6%
3		20	6,000	\$968.22	\$351.12	\$617.10	\$914.10	\$297.00	\$617.10	-54	-5.6%
4		30	9,000	\$1,455.55	\$526.68	\$928.87	\$1,374.37	\$445.50	\$928.87	-81	-5.6%
5		50	15,000	\$2,430.20	\$877.80	\$1,552.40	\$2,294.90	\$742.50	\$1,552.40	-135	-5.6%
6		75	22,500	\$3,648.51	\$1,316.70	\$2,331.81	\$3,445.56	\$1,113.75	\$2,331.81	-203	-5.6%
7		100	30,000	\$4,866.82	\$1,755.60	\$3,111.22	\$4,596.22	\$1,485.00	\$3,111.22	-271	-5.6%
8		110	33,000	\$5,354.15	\$1,931.16	\$3,422.99	\$5,056.49	\$1,633.50	\$3,422.99	-298	-5.6%
9		125	37,500	\$6,085.13	\$2,194.50	\$3,890.63	\$5,746.88	\$1,856.25	\$3,890.63	-338	-5.6%
10	AVG. USE	20	6,000	\$968.22	\$351.12	\$617.10	\$914.10	\$297.00	\$617.10	(\$54)	-5.6%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.04	
TRANSMISSION (winter)		\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.352	1.893	0.458	" "
TRANSITION (winter)		3.866	1.026	0.010	" "
TRANSMISSION (summer)		0.369	0.369	0.000	" "
TRANSMISSION (winter)		0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER		4.950	4.950	4.950	CENTS/KWH
SOSFA		0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.04	
TRANSMISSION (winter)		\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.352	1.893	0.458	" "
TRANSITION (winter)		3.866	1.026	0.010	" "
TRANSMISSION (summer)		0.369	0.369	0.000	" "
TRANSMISSION (winter)		0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER		4.950	4.950	4.950	CENTS/KWH
SOSFA		0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-2 (SECONDARY)**

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LINE	HOURS USE CUM % BILLS	400 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,000	\$404.23	\$234.08	\$170.15	\$368.15	\$198.00	\$170.15	(\$36)	-8.9%
2		15	6,000	\$604.68	\$351.12	\$253.56	\$550.56	\$297.00	\$253.56	-54	-9.0%
3		20	8,000	\$805.13	\$468.16	\$336.97	\$732.97	\$396.00	\$336.97	-72	-9.0%
4		30	12,000	\$1,206.03	\$702.24	\$503.79	\$1,097.79	\$594.00	\$503.79	-108	-9.0%
5		50	20,000	\$2,007.83	\$1,170.40	\$837.43	\$1,827.43	\$990.00	\$837.43	-180	-9.0%
6		75	30,000	\$3,010.08	\$1,755.60	\$1,254.48	\$2,739.48	\$1,485.00	\$1,254.48	-271	-9.0%
7		100	40,000	\$4,012.33	\$2,340.80	\$1,671.53	\$3,651.53	\$1,980.00	\$1,671.53	-361	-9.0%
8		110	44,000	\$4,413.23	\$2,574.88	\$1,838.35	\$4,016.35	\$2,178.00	\$1,838.35	-397	-9.0%
9		125	50,000	\$5,014.58	\$2,926.00	\$2,088.58	\$4,563.58	\$2,475.00	\$2,088.58	-451	-9.0%
10	AVG. USE	20	8,000	\$805.13	\$468.16	\$336.97	\$732.97	\$396.00	\$336.97	(\$72)	-9.0%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.04	
TRANSMISSION (winter)		\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.352	1.893	0.458	" "
TRANSITION (winter)		3.866	1.026	0.010	" "
TRANSMISSION (summer)		0.369	0.369	0.000	" "
TRANSMISSION (winter)		0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER		4.950	4.950	4.950	CENTS/KWH
SOSFA		0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.04	
TRANSMISSION (winter)		\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.352	1.893	0.458	" "
TRANSITION (winter)		3.866	1.026	0.010	" "
TRANSMISSION (summer)		0.369	0.369	0.000	" "
TRANSMISSION (winter)		0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER		4.950	4.950	4.950	CENTS/KWH
SOSFA		0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-2 (SECONDARY)**

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LINE	HOURS USE CUM % BILLS	400 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE				
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%			
		10	4,000	\$551.90	\$234.08	\$317.82	\$515.82	\$198.00	\$317.82	(\$36)	-6.5%			
		15	6,000	\$831.06	\$351.12	\$479.94	\$776.94	\$297.00	\$479.94	-54	-6.5%			
		20	8,000	\$1,110.22	\$468.16	\$642.06	\$1,038.06	\$396.00	\$642.06	-72	-6.5%			
		30	12,000	\$1,668.55	\$702.24	\$966.31	\$1,560.31	\$594.00	\$966.31	-108	-6.5%			
		50	20,000	\$2,785.20	\$1,170.40	\$1,614.80	\$2,604.80	\$990.00	\$1,614.80	-180	-6.5%			
		75	30,000	\$4,181.01	\$1,755.60	\$2,425.41	\$3,910.41	\$1,485.00	\$2,425.41	-271	-6.5%			
		100	40,000	\$5,576.82	\$2,340.80	\$3,236.02	\$5,216.02	\$1,980.00	\$3,236.02	-361	-6.5%			
		110	44,000	\$6,135.15	\$2,574.88	\$3,560.27	\$5,738.27	\$2,178.00	\$3,560.27	-397	-6.5%			
		125	50,000	\$6,972.63	\$2,926.00	\$4,046.63	\$6,521.63	\$2,475.00	\$4,046.63	-451	-6.5%			
	AVG. USE	20	8,000	\$1,110.22	\$468.16	\$642.06	\$1,038.06	\$396.00	\$642.06	(\$72)	-6.5%			
1	<u>PRESENT RATE</u>						<u>PROPOSED RATE</u>							
2	LARGE GENERAL RATE G-2 MDTE NO. 131						LARGE GENERAL RATE G-2							
3	DELIVERY SERVICES:						DELIVERY SERVICES:							
4	CUSTOMER			\$18.19 PER BILL			CUSTOMER			\$18.19 PER BILL				
5				<u>&gt; 10 Kw</u>						<u>&gt; 10 Kw</u>				
6	DISTRIBUTION	(summer)		\$20.22	PER KVA		DISTRIBUTION	(summer)		\$20.22	PER KVA			
6	DISTRIBUTION	(winter)		\$9.43			DISTRIBUTION	(winter)		\$9.43				
7	TRANSMISSION	(summer)		\$4.04			TRANSMISSION	(summer)		\$4.04				
7	TRANSMISSION	(winter)		\$1.89			TRANSMISSION	(winter)		\$1.89				
8														
9	DISTRIBUTION	(summer)		2.136	0.811	0.500	CENTS/KWH	DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH	
9	DISTRIBUTION	(winter)		1.143	0.638	0.451	" "	DISTRIBUTION	(winter)	1.143	0.638	0.451	" "	
10	TRANSITION	(summer)		9.352	1.893	0.458	" "	TRANSITION	(summer)	9.352	1.893	0.458	" "	
10	TRANSITION	(winter)		3.866	1.026	0.010	" "	TRANSITION	(winter)	3.866	1.026	0.010	" "	
	TRANSMISSION	(summer)		0.369	0.369	0.000	" "	TRANSMISSION	(summer)	0.369	0.369	0.000	" "	
	TRANSMISSION	(winter)		0.369	0.369	0.000	" "	TRANSMISSION	(winter)	0.369	0.369	0.000	" "	
	DEMAND-SIDE MGT			0.250	0.250	0.250	" "	DEMAND-SIDE MGT		0.250	0.250	0.250	" "	
	RENEWABLE ENERGY			0.050	0.050	0.050	" "	RENEWABLE ENERGY		0.050	0.050	0.050	" "	
	TRANSITION RATE ADJ			-0.010	-0.010	-0.010	" "	TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "	
	DEFAULT SERVICE ADJ.			0.000	0.000	0.000	" "	DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "	
	SUPPLIER SERVICES:						SUPPLIER SERVICES:							
	STANDARD OFFER			4.950	4.950	4.950	CENTS/KWH	STANDARD OFFER			4.950	4.950	4.950	CENTS/KWH
	SOSFA			0.902	0.902	0.902	" "	SOSFA			0.000	0.000	0.000	" "



BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-2 (SECONDARY)**

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LINE	HOURS USE CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,500	\$437.25	\$263.34	\$173.91	\$396.66	\$222.75	\$173.91	(\$41)	-9.3%
2		15	6,750	\$654.20	\$395.01	\$259.19	\$593.32	\$334.13	\$259.19	-61	-9.3%
3		20	9,000	\$871.16	\$526.68	\$344.48	\$789.98	\$445.50	\$344.48	-81	-9.3%
4		30	13,500	\$1,305.08	\$790.02	\$515.06	\$1,183.31	\$668.25	\$515.06	-122	-9.3%
5		50	22,500	\$2,172.91	\$1,316.70	\$856.21	\$1,969.96	\$1,113.75	\$856.21	-203	-9.3%
6		75	33,750	\$3,257.69	\$1,975.05	\$1,282.64	\$2,953.27	\$1,670.63	\$1,282.64	-304	-9.3%
7		100	45,000	\$4,342.48	\$2,633.40	\$1,709.08	\$3,936.58	\$2,227.50	\$1,709.08	-406	-9.3%
8		110	49,500	\$4,776.40	\$2,896.74	\$1,879.66	\$4,329.91	\$2,450.25	\$1,879.66	-446	-9.3%
9		125	56,250	\$5,427.27	\$3,291.75	\$2,135.52	\$4,919.90	\$2,784.38	\$2,135.52	-507	-9.3%
10	AVG. USE	20	9,000	\$871.16	\$526.68	\$344.48	\$789.98	\$445.50	\$344.48	(\$81)	-9.3%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.04	
TRANSMISSION	(winter)	\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.352	1.893	0.458	" "
TRANSITION	(winter)	3.866	1.026	0.010	" "
TRANSMISSION	(summer)	0.369	0.369	0.000	" "
TRANSMISSION	(winter)	0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.04	
TRANSMISSION	(winter)	\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.352	1.893	0.458	" "
TRANSITION	(winter)	3.866	1.026	0.010	" "
TRANSMISSION	(summer)	0.369	0.369	0.000	" "
TRANSMISSION	(winter)	0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-2 (SECONDARY)**

DTE 00-70  
Exhibit BEC-HCL-3  
Page 26 of 42

LINE	HOURS USE CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,500	\$587.40	\$263.34	\$324.06	\$546.81	\$222.75	\$324.06	(\$41)	-6.9%
2		15	6,750	\$884.31	\$395.01	\$489.30	\$823.43	\$334.13	\$489.30	-61	-6.9%
3		20	9,000	\$1,181.22	\$526.68	\$654.54	\$1,100.04	\$445.50	\$654.54	-81	-6.9%
4		30	13,500	\$1,775.05	\$790.02	\$985.03	\$1,653.28	\$668.25	\$985.03	-122	-6.9%
5		50	22,500	\$2,962.70	\$1,316.70	\$1,646.00	\$2,759.75	\$1,113.75	\$1,646.00	-203	-6.9%
6		75	33,750	\$4,447.26	\$1,975.05	\$2,472.21	\$4,142.84	\$1,670.63	\$2,472.21	-304	-6.8%
7		100	45,000	\$5,931.82	\$2,633.40	\$3,298.42	\$5,525.92	\$2,227.50	\$3,298.42	-406	-6.8%
8		110	49,500	\$6,525.65	\$2,896.74	\$3,628.91	\$6,079.16	\$2,450.25	\$3,628.91	-446	-6.8%
9		125	56,250	\$7,416.38	\$3,291.75	\$4,124.63	\$6,909.01	\$2,784.38	\$4,124.63	-507	-6.8%
10	AVG. USE	20	9,000	\$1,181.22	\$526.68	\$654.54	\$1,100.04	\$445.50	\$654.54	(\$81)	-6.9%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.04	
TRANSMISSION	(winter)	\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.352	1.893	0.458	" "
TRANSITION	(winter)	3.866	1.026	0.010	" "
TRANSMISSION	(summer)	0.369	0.369	0.000	" "
TRANSMISSION	(winter)	0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.04	
TRANSMISSION	(winter)	\$1.89	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.352	1.893	0.458	" "
TRANSITION	(winter)	3.866	1.026	0.010	" "
TRANSMISSION	(summer)	0.369	0.369	0.000	" "
TRANSMISSION	(winter)	0.369	0.369	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.010	-0.010	-0.010	" "
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3**

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LINE	HOURS USE CUM % BILLS	250 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	25000	\$3,019	\$1,463	\$1,556	\$2,793	\$1,238	\$1,556	(\$226)	-7.5%
2		150	37500	\$4,410	\$2,195	\$2,215	\$4,072	\$1,856	\$2,215	(338)	-7.7%
3		250	62500	\$7,192	\$3,658	\$3,534	\$6,628	\$3,094	\$3,534	(564)	-7.8%
4		500	125000	\$14,146	\$7,315	\$6,831	\$13,019	\$6,188	\$6,831	(1,128)	-8.0%
5		750	187500	\$21,101	\$10,973	\$10,128	\$19,409	\$9,281	\$10,128	(1,691)	-8.0%
6		1000	250000	\$28,055	\$14,630	\$13,425	\$25,800	\$12,375	\$13,425	(2,255)	-8.0%
7		1500	375000	\$41,964	\$21,945	\$20,019	\$38,581	\$18,563	\$20,019	(3,383)	-8.1%
8		2000	500000	\$55,873	\$29,260	\$26,613	\$51,363	\$24,750	\$26,613	(4,510)	-8.1%
9		3000	750000	\$83,691	\$43,890	\$39,801	\$76,926	\$37,125	\$39,801	(6,765)	-8.1%
10	AVG.USE	1200	300000	\$33,619	\$17,556	\$16,063	\$30,913	\$14,850	\$16,063	(\$2,706)	-8.0%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

LARGE GENERAL TOU RATE G-3

**DELIVERY SERVICES:**

**DELIVERY SERVICES:**

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

		PEAK	OFF-PEAK		
		42.82%	57.18%		
TRANSITION	(summer)	2.822	0.860	ENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

		PEAK	OFF-PEAK		
		42.82%	57.18%		
TRANSITION	(summer)	2.822	0.860	CENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

**SUPPLIER SERVICES:**

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	ENTS/KWH
SOSFA	0.902	0.902	" "

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3**

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LINE	HOURS USE CUM % BILLS	250 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	25000	\$4,196	\$1,463	\$2,733	\$3,971	\$1,238	\$2,733	(\$226)	-5.4%
2		150	37500	\$6,176	\$2,195	\$3,982	\$5,838	\$1,856	\$3,982	(338)	-5.5%
3		250	62500	\$10,136	\$3,658	\$6,478	\$9,572	\$3,094	\$6,478	(564)	-5.6%
4		500	125000	\$20,034	\$7,315	\$12,719	\$18,906	\$6,188	\$12,719	(1,128)	-5.6%
5		750	187500	\$29,932	\$10,973	\$18,960	\$28,241	\$9,281	\$18,960	(1,691)	-5.7%
6		1000	250000	\$39,831	\$14,630	\$25,201	\$37,576	\$12,375	\$25,201	(2,255)	-5.7%
7		1500	375000	\$59,628	\$21,945	\$37,683	\$56,245	\$18,563	\$37,683	(3,383)	-5.7%
8		2000	500000	\$79,425	\$29,260	\$50,165	\$74,915	\$24,750	\$50,165	(4,510)	-5.7%
9		3000	750000	\$119,018	\$43,890	\$75,128	\$112,253	\$37,125	\$75,128	(6,765)	-5.7%
10	AVG.USE	1200	300000	\$47,750	\$17,556	\$30,194	\$45,044	\$14,850	\$30,194	(\$2,706)	-5.7%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

		PEAK	OFF-PEAK		
		33.82%	66.18%		
TRANSITION	(summer)	2.822	0.860	ENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

		PEAK	OFF-PEAK		
		33.82%	66.18%		
TRANSITION	(summer)	2.822	0.860	CENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	ENTS/KWH
SOSFA	0.902	0.902	" "

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3**

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LINE	HOURS USE CUM % BILLS	350 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	35000	\$3,742	\$2,048	\$1,694	\$3,427	\$1,733	\$1,694	(\$316)	-8.4%
2		150	52500	\$5,495	\$3,072	\$2,423	\$5,021	\$2,599	\$2,423	(474)	-8.6%
3		250	87500	\$9,000	\$5,121	\$3,880	\$8,211	\$4,331	\$3,880	(789)	-8.8%
4		500	175000	\$17,764	\$10,241	\$7,523	\$16,185	\$8,663	\$7,523	(1,579)	-8.9%
5		750	262500	\$26,527	\$15,362	\$11,165	\$24,159	\$12,994	\$11,165	(2,368)	-8.9%
6		1000	350000	\$35,290	\$20,482	\$14,808	\$32,133	\$17,325	\$14,808	(3,157)	-8.9%
7		1500	525000	\$52,817	\$30,723	\$22,094	\$48,081	\$25,988	\$22,094	(4,736)	-9.0%
8		2000	700000	\$70,343	\$40,964	\$29,379	\$64,029	\$34,650	\$29,379	(6,314)	-9.0%
9		3000	1050000	\$105,396	\$61,446	\$43,950	\$95,925	\$51,975	\$43,950	(9,471)	-9.0%
10	AVG.USE	1200	420000	\$42,301	\$24,578	\$17,722	\$38,512	\$20,790	\$17,722	(\$3,788)	-9.0%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

LARGE GENERAL TOU RATE G-3

**DELIVERY SERVICES:**

**DELIVERY SERVICES:**

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

		PEAK	OFF-PEAK		
		42.82%	57.18%		
TRANSITION	(summer)	2.822	0.860	ENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

		PEAK	OFF-PEAK		
		42.82%	57.18%		
TRANSITION	(summer)	2.822	0.860	CENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

**SUPPLIER SERVICES:**

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	ENTS/KWH
SOSFA	0.902	0.902	" "

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOAFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3**

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LINE	HOURS USE CUM % BILLS	350 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	35000	\$4,968	\$2,048	\$2,920	\$4,652	\$1,733	\$2,920	(\$316)	-6.4%
2		150	52500	\$7,333	\$3,072	\$4,261	\$6,860	\$2,599	\$4,261	(474)	-6.5%
3		250	87500	\$12,064	\$5,121	\$6,943	\$11,275	\$4,331	\$6,943	(789)	-6.5%
4		500	175000	\$23,891	\$10,241	\$13,650	\$22,312	\$8,663	\$13,650	(1,579)	-6.6%
5		750	262500	\$35,717	\$15,362	\$20,356	\$33,350	\$12,994	\$20,356	(2,368)	-6.6%
6		1000	350000	\$47,544	\$20,482	\$27,062	\$44,387	\$17,325	\$27,062	(3,157)	-6.6%
7		1500	525000	\$71,198	\$30,723	\$40,475	\$66,462	\$25,988	\$40,475	(4,736)	-6.7%
8		2000	700000	\$94,852	\$40,964	\$53,888	\$88,538	\$34,650	\$53,888	(6,314)	-6.7%
9		3000	1050000	\$142,159	\$61,446	\$80,713	\$132,688	\$51,975	\$80,713	(9,471)	-6.7%
10	AVG.USE	1200	420000	\$57,006	\$24,578	\$32,427	\$53,217	\$20,790	\$32,427	(\$3,788)	-6.6%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

LARGE GENERAL TOU RATE G-3

**DELIVERY SERVICES:**

**DELIVERY SERVICES:**

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

		PEAK	OFF-PEAK	CENTS/KWH	
		42.82%	57.18%		
TRANSITION	(summer)	2.822	0.860		
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

		PEAK	OFF-PEAK	CENTS/KWH	
		33.82%	66.18%		
TRANSITION	(summer)	2.822	0.860		
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

**SUPPLIER SERVICES:**

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	" "

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3**

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LINE	HOURS USE CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	45000	\$4,466	\$2,633	\$1,833	\$4,060	\$2,228	\$1,833	(\$406)	-9.1%
2		150	67500	\$6,580	\$3,950	\$2,630	\$5,971	\$3,341	\$2,630	(609)	-9.3%
3		250	112500	\$10,809	\$6,584	\$4,226	\$9,794	\$5,569	\$4,226	(1,015)	-9.4%
4		500	225000	\$21,381	\$13,167	\$8,214	\$19,352	\$11,138	\$8,214	(2,030)	-9.5%
5		750	337500	\$31,953	\$19,751	\$12,203	\$28,909	\$16,706	\$12,203	(3,044)	-9.5%
6		1000	450000	\$42,525	\$26,334	\$16,191	\$38,466	\$22,275	\$16,191	(4,059)	-9.5%
7		1500	675000	\$63,669	\$39,501	\$24,168	\$57,581	\$33,413	\$24,168	(6,089)	-9.6%
8		2000	900000	\$84,814	\$52,668	\$32,146	\$76,696	\$44,550	\$32,146	(8,118)	-9.6%
9		3000	1350000	\$127,102	\$79,002	\$48,100	\$114,925	\$66,825	\$48,100	(12,177)	-9.6%
10	AVG.USE	1200	540000	\$50,983	\$31,601	\$19,382	\$46,112	\$26,730	\$19,382	(\$4,871)	-9.6%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

LARGE GENERAL TOU RATE G-3

**DELIVERY SERVICES:**

**DELIVERY SERVICES:**

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

		PEAK	OFF-PEAK		
		42.82%	57.18%		
TRANSITION	(summer)	2.822	0.860	ENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

		PEAK	OFF-PEAK		
		42.82%	57.18%		
TRANSITION	(summer)	2.822	0.860	CENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

**SUPPLIER SERVICES:**

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	ENTS/KWH
SOSFA	0.902	0.902	" "

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOAFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3**

DTE 00-70  
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LINE	HOURS USE CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	45000	\$5,739	\$2,633	\$3,106	\$5,333	\$2,228	\$3,106	(\$406)	-7.1%
2		150	67500	\$8,490	\$3,950	\$4,540	\$7,881	\$3,341	\$4,540	(609)	-7.2%
3		250	112500	\$13,992	\$6,584	\$7,409	\$12,978	\$5,569	\$7,409	(1,015)	-7.3%
4		500	225000	\$27,747	\$13,167	\$14,580	\$25,718	\$11,138	\$14,580	(2,030)	-7.3%
5		750	337500	\$41,503	\$19,751	\$21,752	\$38,458	\$16,706	\$21,752	(3,044)	-7.3%
6		1000	450000	\$55,258	\$26,334	\$28,924	\$51,199	\$22,275	\$28,924	(4,059)	-7.3%
7		1500	675000	\$82,768	\$39,501	\$43,267	\$76,680	\$33,413	\$43,267	(6,089)	-7.4%
8		2000	900000	\$110,278	\$52,668	\$57,610	\$102,160	\$44,550	\$57,610	(8,118)	-7.4%
9		3000	1350000	\$165,299	\$79,002	\$86,297	\$153,122	\$66,825	\$86,297	(12,177)	-7.4%
10	AVG.USE	1200	540000	\$66,262	\$31,601	\$34,661	\$61,391	\$26,730	\$34,661	(\$4,871)	-7.4%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

LARGE GENERAL TOU RATE G-3

**DELIVERY SERVICES:**

**DELIVERY SERVICES:**

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

		PEAK	OFF-PEAK		
		42.82%	57.18%		
TRANSITION	(summer)	2.822	0.860	ENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

		PEAK	OFF-PEAK		
		33.82%	66.18%		
TRANSITION	(summer)	2.822	0.860	CENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

**SUPPLIER SERVICES:**

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	ENTS/KWH
SOSFA	0.902	0.902	" "

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "



BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3**

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LINE	HOURS USE CUM % BILLS	500 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	50000	\$4,828	\$2,926	\$1,902	\$4,377	\$2,475	\$1,902	(\$451)	-9.3%
2		150	75000	\$7,123	\$4,389	\$2,734	\$6,446	\$3,713	\$2,734	(677)	-9.5%
3		250	125000	\$11,714	\$7,315	\$4,399	\$10,586	\$6,188	\$4,399	(1,128)	-9.6%
4		500	250000	\$23,190	\$14,630	\$8,560	\$20,935	\$12,375	\$8,560	(2,255)	-9.7%
5		750	375000	\$34,666	\$21,945	\$12,721	\$31,284	\$18,563	\$12,721	(3,383)	-9.8%
6		1000	500000	\$46,143	\$29,260	\$16,883	\$41,633	\$24,750	\$16,883	(4,510)	-9.8%
7		1500	750000	\$69,096	\$43,890	\$25,206	\$62,331	\$37,125	\$25,206	(6,765)	-9.8%
8		2000	1000000	\$92,049	\$58,520	\$33,529	\$83,029	\$49,500	\$33,529	(9,020)	-9.8%
9		3000	1500000	\$137,955	\$87,780	\$50,175	\$124,425	\$74,250	\$50,175	(13,530)	-9.8%
10	AVG.USE	1200	600000	\$55,324	\$35,112	\$20,212	\$49,912	\$29,700	\$20,212	(\$5,412)	-9.8%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

LARGE GENERAL TOU RATE G-3

**DELIVERY SERVICES:**

**DELIVERY SERVICES:**

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

		PEAK	OFF-PEAK		
		42.82%	57.18%		
TRANSITION	(summer)	2.822	0.860	ENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

		PEAK	OFF-PEAK		
		42.82%	57.18%		
TRANSITION	(summer)	2.822	0.860	CENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

**SUPPLIER SERVICES:**

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	ENTS/KWH
SOSFA	0.902	0.902	" "

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOAFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3**

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LINE	HOURS USE CUM % BILLS	500 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	50000	\$6,125	\$2,926	\$3,199	\$5,674	\$2,475	\$3,199	(\$451)	-7.4%
2		150	75000	\$9,069	\$4,389	\$4,680	\$8,392	\$3,713	\$4,680	(677)	-7.5%
3		250	125000	\$14,956	\$7,315	\$7,641	\$13,829	\$6,188	\$7,641	(1,128)	-7.5%
4		500	250000	\$29,676	\$14,630	\$15,046	\$27,421	\$12,375	\$15,046	(2,255)	-7.6%
5		750	375000	\$44,395	\$21,945	\$22,450	\$41,013	\$18,563	\$22,450	(3,383)	-7.6%
6		1000	500000	\$59,115	\$29,260	\$29,855	\$54,605	\$24,750	\$29,855	(4,510)	-7.6%
7		1500	750000	\$88,553	\$43,890	\$44,663	\$81,788	\$37,125	\$44,663	(6,765)	-7.6%
8		2000	1000000	\$117,992	\$58,520	\$59,472	\$108,972	\$49,500	\$59,472	(9,020)	-7.6%
9		3000	1500000	\$176,869	\$87,780	\$89,089	\$163,339	\$74,250	\$89,089	(13,530)	-7.6%
10	AVG.USE	1200	600000	\$70,890	\$35,112	\$35,778	\$65,478	\$29,700	\$35,778	(\$5,412)	-7.6%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 132

LARGE GENERAL TOU RATE G-3

**DELIVERY SERVICES:**

**DELIVERY SERVICES:**

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

CUSTOMER		\$237.07 PER BILL	
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$5.59	
TRANSITION	(winter)	\$1.09	
TRANSMISSION	(summer)	\$3.06	
TRANSMISSION	(winter)	\$3.06	

		PEAK	OFF-PEAK		
		42.82%	57.18%		
TRANSITION	(summer)	2.822	0.860	ENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

		PEAK	OFF-PEAK		
		33.82%	66.18%		
TRANSITION	(summer)	2.822	0.860	CENTS/KWH	
TRANSITION	(winter)	1.721	0.539	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.038	0.038	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

**SUPPLIER SERVICES:**

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	ENTS/KWH
SOSFA	0.902	0.902	" "

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL TOU RATE T-1

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LINE	CUM % BILLS	WINTER CUM % KWH	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			200	\$35.08	\$11.70	\$23.38	\$33.28	\$9.90	\$23.38	(\$1.80)	-5.1%
2			300	\$47.56	\$17.56	\$30.00	\$44.85	\$14.85	\$30.00	(2.71)	-5.7%
3			500	\$72.51	\$29.26	\$43.25	\$68.00	\$24.75	\$43.25	(4.51)	-6.2%
4			600	\$84.98	\$35.11	\$49.87	\$79.57	\$29.70	\$49.87	(5.41)	-6.4%
5			700	\$97.45	\$40.96	\$56.49	\$91.14	\$34.65	\$56.49	(6.31)	-6.5%
6			800	\$109.94	\$46.82	\$63.12	\$102.72	\$39.60	\$63.12	(7.22)	-6.6%
7			1,000	\$134.89	\$58.52	\$76.37	\$125.87	\$49.50	\$76.37	(9.02)	-6.7%
8			1,200	\$159.83	\$70.22	\$89.61	\$149.01	\$59.40	\$89.61	(10.82)	-6.8%
9			1,400	\$184.79	\$81.93	\$102.86	\$172.16	\$69.30	\$102.86	(12.63)	-6.8%
10			AVG.USE	\$134.89	\$58.52	\$76.37	\$125.87	\$49.50	\$76.37	(9.02)	-6.7%

PRESENT RATE

GENERAL TOU RATE T-1 MDTE NO. 133

DELIVERY SERVICES:

CUSTOMER

\$10.13 PER BILL

	PEAK 58.08%	OFF-PEAK 41.92%		
DISTRIBUTION (summer)	6.506	0.970	ENTS/KWH	
DISTRIBUTION (winter)	2.263	0.631	"	"
TRANSITION (summer)	13.064	0.000	"	"
TRANSITION (winter)	5.154	0.000	"	"
TRANSMISSION (summer)	3.351	0.000	"	"
TRANSMISSION (winter)	1.587	0.000	"	"
DEMAND-SIDE MGT	0.250	0.250	"	"
RENEWABLE ENERGY	0.050	0.050	"	"
TRANSITION RATE ADJ (summer)	2.029	0.110	"	"
TRANSITION RATE ADJ (winter)	1.349	0.110	"	"
DEFAULT SERVICE ADJ.	0.000	0.000	"	"

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

4.950 4.950 :ENTS/KWH  
0.902 0.902 " "

PROPOSED RATE

GENERAL TOU RATE T-1

DELIVERY SERVICES:

CUSTOMER

\$10.13 PER BILL

	PEAK 58.08%	OFF-PEAK 41.92%		
DISTRIBUTION (summer)	6.506	0.970	CENTS/KWH	
DISTRIBUTION (winter)	2.263	0.631	"	"
TRANSITION (summer)	13.064	0.000	"	"
TRANSITION (winter)	5.154	0.000	"	"
TRANSMISSION (summer)	3.351	0.000	"	"
TRANSMISSION (winter)	1.587	0.000	"	"
DEMAND-SIDE MGT	0.250	0.250	"	"
RENEWABLE ENERGY	0.050	0.050	"	"
TRANSITION RATE ADJ (summer)	2.029	0.110	"	"
TRANSITION RATE ADJ (winter)	1.349	0.110	"	"
DEFAULT SERVICE ADJ.	0.000	0.000	"	"

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

4.950 4.950 CENTS/KWH  
0.000 0.000 " "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL TOU RATE T-1

DTE 00-70  
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LINE	CUM % BILLS	SUMMER CUM % KWH	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			200	\$50.52	\$11.70	\$38.82	\$48.72	\$9.90	\$38.82	(\$1.80)	-3.6%
2			300	\$70.73	\$17.56	\$53.17	\$68.02	\$14.85	\$53.17	(2.71)	-3.8%
3			500	\$111.12	\$29.26	\$81.86	\$106.61	\$24.75	\$81.86	(4.51)	-4.1%
4			600	\$131.32	\$35.11	\$96.21	\$125.91	\$29.70	\$96.21	(5.41)	-4.1%
5			700	\$151.52	\$40.96	\$110.56	\$145.21	\$34.65	\$110.56	(6.31)	-4.2%
6			800	\$171.72	\$46.82	\$124.90	\$164.50	\$39.60	\$124.90	(7.22)	-4.2%
7			1,000	\$212.12	\$58.52	\$153.60	\$203.10	\$49.50	\$153.60	(9.02)	-4.3%
8			1,200	\$252.51	\$70.22	\$182.29	\$241.69	\$59.40	\$182.29	(10.82)	-4.3%
9			1,400	\$292.91	\$81.93	\$210.98	\$280.28	\$69.30	\$210.98	(12.63)	-4.3%
10			AVG.USE	\$212.12	\$58.52	\$153.60	\$203.10	\$49.50	\$153.60	(9.02)	-4.3%

PRESENT RATE

GENERAL TOU RATE T-1 MDTE NO. 133

DELIVERY SERVICES:

CUSTOMER

\$10.13 PER BILL

		PEAK		OFF-PEAK			
		54.32%	45.68%	54.32%	45.68%		
DISTRIBUTION	(summer)	6.506	0.970	6.506	0.970	CENTS/KWH	
DISTRIBUTION	(winter)	2.263	0.631	"	"		
TRANSITION	(summer)	13.064	0.000	"	"		
TRANSITION	(winter)	5.154	0.000	"	"		
TRANSMISSION	(summer)	3.351	0.000	"	"		
TRANSMISSION	(winter)	1.587	0.000	"	"		
DEMAND-SIDE MGT		0.250	0.250	"	"		
RENEWABLE ENERGY		0.050	0.050	"	"		
TRANSITION RATE ADJ	(summer)	2.029	0.110	"	"		
TRANSITION RATE ADJ	(winter)	1.349	0.110	"	"		
DEFAULT SERVICE ADJ.		0.000	0.000	"	"		

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

4.950 4.950 CENTS/KWH  
0.902 0.902 " "

PROPOSED RATE

GENERAL TOU RATE T-1

DELIVERY SERVICES:

CUSTOMER

\$10.13 PER BILL

		PEAK		OFF-PEAK			
		54.32%	45.68%	54.32%	45.68%		
DISTRIBUTION	(summer)	6.506	0.970	6.506	0.970	CENTS/KWH	
DISTRIBUTION	(winter)	2.263	0.631	"	"		
TRANSITION	(summer)	13.064	0.000	"	"		
TRANSITION	(winter)	5.154	0.000	"	"		
TRANSMISSION	(summer)	3.351	0.000	"	"		
TRANSMISSION	(winter)	1.587	0.000	"	"		
DEMAND-SIDE MGT		0.250	0.250	"	"		
RENEWABLE ENERGY		0.050	0.050	"	"		
TRANSITION RATE ADJ	(summer)	2.029	0.110	"	"		
TRANSITION RATE ADJ	(winter)	1.349	0.110	"	"		
DEFAULT SERVICE ADJ.		0.000	0.000	"	"		

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

4.950 4.950 CENTS/KWH  
0.000 0.000 " "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE T-2

DTE 00-70  
Exhibit BEC-HCL-3  
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LINE	Hours Use CUM % BILLS	250 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	25,000	\$3,016	\$1,463	\$1,553	\$2,790	\$1,238	\$1,553	(\$226)	-7.5%
2		150	37,500	\$4,510	\$2,195	\$2,315	\$4,171	\$1,856	\$2,315	(338)	-7.5%
3		250	62,500	\$7,585	\$3,658	\$3,927	\$7,021	\$3,094	\$3,927	(564)	-7.4%
4		500	125,000	\$15,106	\$7,315	\$7,791	\$13,979	\$6,188	\$7,791	(1,128)	-7.5%
5		750	187,500	\$22,576	\$10,973	\$11,604	\$20,885	\$9,281	\$11,604	(1,691)	-7.5%
6		1000	250,000	\$30,046	\$14,630	\$15,416	\$27,791	\$12,375	\$15,416	(2,255)	-7.5%
7		1500	375,000	\$45,194	\$21,945	\$23,249	\$41,811	\$18,563	\$23,249	(3,383)	-7.5%
8		2000	500,000	\$60,134	\$29,260	\$30,874	\$55,624	\$24,750	\$30,874	(4,510)	-7.5%
9		3000	750,000	\$90,013	\$43,890	\$46,123	\$83,248	\$37,125	\$46,123	(6,765)	-7.5%
10	AVG.USE	1200	300,000	\$36,230	\$17,556	\$18,674	\$33,524	\$14,850	\$18,674	(\$2,706)	-7.5%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE T-2 MDTE NO. 134

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=	\$114.62	
	300<KW<=	\$166.67	
	KW > 1000	\$374.57	

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$3.77	
TRANSITION (winter)	\$0.18	
TRANSMISSION (summer)	\$2.94	
TRANSMISSION (winter)	\$2.94	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$3.77	
TRANSITION (winter)	\$0.18	
TRANSMISSION (summer)	\$2.94	
TRANSMISSION (winter)	\$2.94	

		PEAK		OFF-PEAK	
		45.51%	54.49%		
TRANSITION (summer)		3.068	0.905	CENTS/KWH	
TRANSITION (winter)		1.866	0.570	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.120	0.120	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

		PEAK		OFF-PEAK	
		45.51%	54.49%		
TRANSITION (summer)		3.068	0.905	CENTS/KWH	
TRANSITION (winter)		1.866	0.570	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.120	0.120	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE T-2**

DTE 00-70  
Exhibit BEC-HCL-3  
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LINE	Hours Use CUM % BILLS	250 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	25,000	\$4,448	\$1,463	\$2,985	\$4,222	\$1,238	\$2,985	(\$226)	-5.1%
2		150	37,500	\$6,658	\$2,195	\$4,463	\$6,319	\$1,856	\$4,463	(338)	-5.1%
3		250	62,500	\$11,165	\$3,658	\$7,507	\$10,601	\$3,094	\$7,507	(564)	-5.0%
4		500	125,000	\$22,266	\$7,315	\$14,951	\$21,139	\$6,188	\$14,951	(1,128)	-5.1%
5		750	187,500	\$33,316	\$10,973	\$22,344	\$31,625	\$9,281	\$22,344	(1,691)	-5.1%
6		1000	250,000	\$44,366	\$14,630	\$29,736	\$42,111	\$12,375	\$29,736	(2,255)	-5.1%
7		1500	375,000	\$66,674	\$21,945	\$44,729	\$63,291	\$18,563	\$44,729	(3,383)	-5.1%
8		2000	500,000	\$88,774	\$29,260	\$59,514	\$84,264	\$24,750	\$59,514	(4,510)	-5.1%
9		3000	750,000	\$132,973	\$43,890	\$89,083	\$126,208	\$37,125	\$89,083	(6,765)	-5.1%
10	AVG.USE	1200	300,000	\$53,414	\$17,556	\$35,858	\$50,708	\$14,850	\$35,858	(\$2,706)	-5.1%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE T-2 MDTE NO. 134

LARGE GENERAL TOU RATE T-2

**DELIVERY SERVICES:**

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=	\$114.62	
	300<KW<=	\$166.67	
	KW > 1000	\$374.57	

**DELIVERY SERVICES:**

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$3.77	
TRANSITION (winter)	\$0.18	
TRANSMISSION (summer)	\$2.94	
TRANSMISSION (winter)	\$2.94	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$3.77	
TRANSITION (winter)	\$0.18	
TRANSMISSION (summer)	\$2.94	
TRANSMISSION (winter)	\$2.94	

	PEAK	OFF-PEAK	
	37.67%	62.33%	
TRANSITION (summer)	3.068	0.905	CENTS/KWH
TRANSITION (winter)	1.866	0.570	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.120	0.120	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

	PEAK	OFF-PEAK	
	37.67%	62.33%	
TRANSITION (summer)	3.068	0.905	CENTS/KWH
TRANSITION (winter)	1.866	0.570	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.120	0.120	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	" "

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE T-2**

DTE 00-70  
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LINE	Hours Use CUM % BILLS	350 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	35,000	\$3,759	\$2,048	\$1,711	\$3,443	\$1,733	\$1,711	(\$316)	-8.4%
2		150	52,500	\$5,624	\$3,072	\$2,552	\$5,151	\$2,599	\$2,552	(474)	-8.4%
3		250	87,500	\$9,442	\$5,121	\$4,322	\$8,653	\$4,331	\$4,322	(789)	-8.4%
4		500	175,000	\$18,822	\$10,241	\$8,581	\$17,244	\$8,663	\$8,581	(1,579)	-8.4%
5		750	262,500	\$28,150	\$15,362	\$12,789	\$25,782	\$12,994	\$12,789	(2,368)	-8.4%
6		1000	350,000	\$37,478	\$20,482	\$16,996	\$34,321	\$17,325	\$16,996	(3,157)	-8.4%
7		1500	525,000	\$56,342	\$30,723	\$25,619	\$51,606	\$25,988	\$25,619	(4,736)	-8.4%
8		2000	700,000	\$74,997	\$40,964	\$34,033	\$68,683	\$34,650	\$34,033	(6,314)	-8.4%
9		3000	1,050,000	\$112,309	\$61,446	\$50,863	\$102,838	\$51,975	\$50,863	(9,471)	-8.4%
10	AVG.USE	1200	420,000	\$45,148	\$24,578	\$20,570	\$41,360	\$20,790	\$20,570	(\$3,788)	-8.4%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE T-2 MDTE NO. 134

LARGE GENERAL TOU RATE T-2

**DELIVERY SERVICES:**

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=	\$114.62	
	300<KW<=	\$166.67	
	KW > 1000	\$374.57	

**DELIVERY SERVICES:**

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$3.77	
TRANSITION (winter)	\$0.18	
TRANSMISSION (summer)	\$2.94	
TRANSMISSION (winter)	\$2.94	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$3.77	
TRANSITION (winter)	\$0.18	
TRANSMISSION (summer)	\$2.94	
TRANSMISSION (winter)	\$2.94	

		PEAK		OFF-PEAK	
		45.51%	54.49%		
TRANSITION (summer)		3.068	0.905	CENTS/KWH	
TRANSITION (winter)		1.866	0.570	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.120	0.120	" "	
DEFAULT SERVICE ADJ.		0.000	0.000	" "	

		PEAK		OFF-PEAK	
		45.51%	54.49%		
TRANSITION (summer)		3.068	0.905	CENTS/KWH	
TRANSITION (winter)		1.866	0.570	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.120	0.120	" "	
DEFAULT SERVICE ADJ.		0.000	0.000	" "	

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	" "

**SUPPLIER SERVICES:**

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE T-2**

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LINE	Hours Use CUM % BILLS	350 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	35,000	\$5,247	\$2,048	\$3,199	\$4,931	\$1,733	\$3,199	(\$316)	-6.0%
2		150	52,500	\$7,856	\$3,072	\$4,784	\$7,383	\$2,599	\$4,784	(474)	-6.0%
3		250	87,500	\$13,162	\$5,121	\$8,042	\$12,373	\$4,331	\$8,042	(789)	-6.0%
4		500	175,000	\$26,262	\$10,241	\$16,021	\$24,684	\$8,663	\$16,021	(1,579)	-6.0%
5		750	262,500	\$39,310	\$15,362	\$23,949	\$36,942	\$12,994	\$23,949	(2,368)	-6.0%
6		1000	350,000	\$52,358	\$20,482	\$31,876	\$49,201	\$17,325	\$31,876	(3,157)	-6.0%
7		1500	525,000	\$78,662	\$30,723	\$47,939	\$73,926	\$25,988	\$47,939	(4,736)	-6.0%
8		2000	700,000	\$104,757	\$40,964	\$63,793	\$98,443	\$34,650	\$63,793	(6,314)	-6.0%
9		3000	1,050,000	\$156,949	\$61,446	\$95,503	\$147,478	\$51,975	\$95,503	(9,471)	-6.0%
10	AVG.USE	1200	420,000	\$63,004	\$24,578	\$38,426	\$59,216	\$20,790	\$38,426	(\$3,788)	-6.0%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE T-2 MDTE NO. 134

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=:	\$114.62	
	300<KW<=	\$166.67	
	KW > 1000	\$374.57	

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DISTRIBUTION	(summer)	\$17.51	PER KVA
DISTRIBUTION	(winter)	\$8.18	
TRANSITION	(summer)	\$3.77	
TRANSITION	(winter)	\$0.18	
TRANSMISSION	(summer)	\$2.94	
TRANSMISSION	(winter)	\$2.94	

DISTRIBUTION	(summer)	\$17.51	PER KVA
DISTRIBUTION	(winter)	\$8.18	
TRANSITION	(summer)	\$3.77	
TRANSITION	(winter)	\$0.18	
TRANSMISSION	(summer)	\$2.94	
TRANSMISSION	(winter)	\$2.94	

		PEAK		OFF-PEAK	
		37.67%	62.33%		
TRANSITION	(summer)	3.068	0.905	CENTS/KWH	
TRANSITION	(winter)	1.866	0.570	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.120	0.120	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

		PEAK		OFF-PEAK	
		37.67%	62.33%		
TRANSITION	(summer)	3.068	0.905	CENTS/KWH	
TRANSITION	(winter)	1.866	0.570	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.120	0.120	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "



BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE T-2

DTE 00-70  
Exhibit BEC-HCL-3  
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LINE	Hours Use CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	45,000	\$4,502	\$2,633	\$1,869	\$4,096	\$2,228	\$1,869	(\$406)	-9.0%
2		150	67,500	\$6,739	\$3,950	\$2,789	\$6,130	\$3,341	\$2,789	(609)	-9.0%
3		250	112,500	\$11,300	\$6,584	\$4,717	\$10,286	\$5,569	\$4,717	(1,015)	-9.0%
4		500	225,000	\$22,538	\$13,167	\$9,371	\$20,509	\$11,138	\$9,371	(2,030)	-9.0%
5		750	337,500	\$33,724	\$19,751	\$13,974	\$30,680	\$16,706	\$13,974	(3,044)	-9.0%
6		1000	450,000	\$44,910	\$26,334	\$18,576	\$40,851	\$22,275	\$18,576	(4,059)	-9.0%
7		1500	675,000	\$67,489	\$39,501	\$27,988	\$61,401	\$33,413	\$27,988	(6,089)	-9.0%
8		2000	900,000	\$89,861	\$52,668	\$37,193	\$81,743	\$44,550	\$37,193	(8,118)	-9.0%
9		3000	1,350,000	\$134,604	\$79,002	\$55,602	\$122,427	\$66,825	\$55,602	(12,177)	-9.0%
10	AVG.USE	1200	540,000	\$54,066	\$31,601	\$22,466	\$49,196	\$26,730	\$22,466	(\$4,871)	-9.0%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE T-2 MDTE NO. 134

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=	\$114.62	
	300<KW<=	\$166.67	
	KW > 1000	\$374.57	

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$3.77	
TRANSITION (winter)	\$0.18	
TRANSMISSION (summer)	\$2.94	
TRANSMISSION (winter)	\$2.94	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$3.77	
TRANSITION (winter)	\$0.18	
TRANSMISSION (summer)	\$2.94	
TRANSMISSION (winter)	\$2.94	

		PEAK	OFF-PEAK		
		45.51%	54.49%		
TRANSITION (summer)		3.068	0.905	CENTS/KWH	
TRANSITION (winter)		1.866	0.570	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.120	0.120	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

		PEAK	OFF-PEAK		
		45.51%	54.49%		
TRANSITION (summer)		3.068	0.905	CENTS/KWH	
TRANSITION (winter)		1.866	0.570	"	"
DEMAND-SIDE MGT		0.250	0.250	"	"
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSITION RATE ADJ		0.120	0.120	"	"
DEFAULT SERVICE ADJ.		0.000	0.000	"	"

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE T-2

DTE 00-70  
Exhibit BEC-HCL-3  
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LINE	Hours Use CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	45,000	\$6,046	\$2,633	\$3,413	\$5,640	\$2,228	\$3,413	(\$406)	-6.7%
2		150	67,500	\$9,055	\$3,950	\$5,105	\$8,446	\$3,341	\$5,105	(609)	-6.7%
3		250	112,500	\$15,160	\$6,584	\$8,577	\$14,146	\$5,569	\$8,577	(1,015)	-6.7%
4		500	225,000	\$30,258	\$13,167	\$17,091	\$28,229	\$11,138	\$17,091	(2,030)	-6.7%
5		750	337,500	\$45,304	\$19,751	\$25,554	\$42,260	\$16,706	\$25,554	(3,044)	-6.7%
6		1000	450,000	\$60,350	\$26,334	\$34,016	\$56,291	\$22,275	\$34,016	(4,059)	-6.7%
7		1500	675,000	\$90,649	\$39,501	\$51,148	\$84,561	\$33,413	\$51,148	(6,089)	-6.7%
8		2000	900,000	\$120,741	\$52,668	\$68,073	\$112,623	\$44,550	\$68,073	(8,118)	-6.7%
9		3000	1,350,000	\$180,924	\$79,002	\$101,922	\$168,747	\$66,825	\$101,922	(12,177)	-6.7%
10	AVG.USE	1200	540,000	\$72,594	\$31,601	\$40,994	\$67,724	\$26,730	\$40,994	(\$4,871)	-6.7%

**PRESENT RATE**

**PROPOSED RATE**

LARGE GENERAL TOU RATE T-2 MDTE NO. 134

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=	\$114.62	
	300<KW<=	\$166.67	
	KW > 1000	\$374.57	

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$3.77	
TRANSITION (winter)	\$0.18	
TRANSMISSION (summer)	\$2.94	
TRANSMISSION (winter)	\$2.94	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$3.77	
TRANSITION (winter)	\$0.18	
TRANSMISSION (summer)	\$2.94	
TRANSMISSION (winter)	\$2.94	

	PEAK	OFF-PEAK	
	37.67%	62.33%	
TRANSITION (summer)	3.068	0.905	CENTS/KWH
TRANSITION (winter)	1.866	0.570	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.120	0.120	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

	PEAK	OFF-PEAK	
	37.67%	62.33%	
TRANSITION (summer)	3.068	0.905	CENTS/KWH
TRANSITION (winter)	1.866	0.570	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.120	0.120	" "
DEFAULT SERVICE ADJ.	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.902	0.902	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.950	4.950	CENTS/KWH
SOSFA	0.000	0.000	" "

**D.T.E. 00-70**  
**Exhibit 4**

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-1

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	1	81	\$15.79	\$4.54	\$11.25	\$16.21	\$4.96	\$11.25	\$0.42	2.7%
20	5	121	20.19	6.78	13.41	20.82	7.41	13.41	0.63	3.1%
30	9	159	24.38	8.91	15.47	25.21	9.74	15.47	0.83	3.4%
40	15	196	28.45	10.98	17.47	29.47	12.00	17.47	1.02	3.6%
50	21	239	33.19	13.39	19.80	34.44	14.64	19.80	1.25	3.8%
60	29	289	38.69	16.19	22.50	40.20	17.70	22.50	1.51	3.9%
70	40	353	45.74	19.78	25.96	47.58	21.62	25.96	1.84	4.0%
80	52	448	56.20	25.10	31.10	58.54	27.44	31.10	2.34	4.2%
90	69	630	76.23	35.29	40.94	79.52	38.58	40.94	3.29	4.3%
AVG. USE		315	\$41.56	\$17.65	\$23.91	\$43.20	\$19.29	\$23.91	1.64	3.9%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 220

DELIVERY SERVICES:

CUSTOMER		\$6.87	PER BILL
DISTRIBUTION	ALL KWH @	2.434	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.366	" "
TRANSITION RATE ADJ	" "	-0.052	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER		\$6.87	PER BILL
DISTRIBUTION	ALL KWH @	2.434	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.366	" "
TRANSITION RATE ADJ	" "	(0.052)	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL ASSISTANCE RATE R-2

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	95	\$12.92	\$5.32	\$7.60	\$13.42	\$5.82	\$7.60	\$0.50	3.9%
20	6	137	16.64	7.67	8.97	17.36	8.39	8.97	0.72	4.3%
30	11	173	19.83	9.69	10.14	20.73	10.59	10.14	0.90	4.5%
40	17	210	23.11	11.76	11.35	24.21	12.86	11.35	1.10	4.8%
50	25	250	26.66	14.01	12.65	27.96	15.31	12.65	1.30	4.9%
60	34	297	30.82	16.64	14.18	32.37	18.19	14.18	1.55	5.0%
70	44	360	36.41	20.17	16.24	38.29	22.05	16.24	1.88	5.2%
80	57	440	43.49	24.65	18.84	45.79	26.95	18.84	2.30	5.3%
90	73	575	55.45	32.21	23.24	58.45	35.21	23.24	3.00	5.4%
AVG.USE		303	31.35	\$16.97	14.38	32.94	\$18.56	14.38	1.59	5.1%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 221

DELIVERY SERVICES:

CUSTOMER		\$4.51	PER BILL
DISTRIBUTION	ALL KWH @	0.275	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.366	" "
TRANSITION RATE ADJ	" "	-0.044	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2

DELIVERY SERVICES:

CUSTOMER		\$4.51	PER BILL
DISTRIBUTION	ALL KWH @	0.275	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.366	" "
TRANSITION RATE ADJ	" "	(0.044)	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	156	\$26.34	\$8.74	\$17.60	\$27.16	\$9.56	\$17.60	\$0.82	3.1%
20	4	238	36.05	13.31	22.74	37.29	14.55	22.74	1.24	3.4%
30	8	296	43.00	16.58	26.42	44.54	18.12	26.42	1.54	3.6%
40	13	395	54.76	22.11	32.65	56.83	24.18	32.65	2.07	3.8%
50	19	508	68.24	28.46	39.78	70.89	31.11	39.78	2.65	3.9%
60	29	625	82.15	35.00	47.15	85.41	38.26	47.15	3.26	4.0%
70	38	778	100.44	43.61	56.83	104.50	47.67	56.83	4.06	4.0%
80	50	1,026	129.92	57.48	72.44	135.28	62.84	72.44	5.36	4.1%
90	68	1,472	182.95	82.44	100.51	190.63	90.12	100.51	7.68	4.2%
AVG.USE		702	\$91.31	\$39.31	\$52.00	\$94.98	\$42.98	\$52.00	3.67	4.0%

PRESENT RATE

RES SPACE HEATING RATE R-3 MDTE NO. 222

DELIVERY SERVICES:

CUSTOMER		\$7.77	PER BILL
DISTRIBUTION	ALL KWH @	2.926	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.783	" "
TRANSITION RATE ADJ	" "	-0.067	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$7.77	PER BILL
DISTRIBUTION	ALL KWH @	2.926	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.783	" "
TRANSITION RATE ADJ	" "	(0.067)	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RES ASSISTANCE SPACE HEATING RATE R-4

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	115	\$15.88	\$6.46	\$9.42	\$16.49	\$7.07	\$9.42	\$0.61	3.8%
20	4	177	21.66	9.92	11.74	22.58	10.84	11.74	0.92	4.2%
30	8	225	26.10	12.58	13.52	27.27	13.75	13.52	1.17	4.5%
40	11	299	33.07	16.75	16.32	34.63	18.31	16.32	1.56	4.7%
50	19	378	40.50	21.20	19.30	42.47	23.17	19.30	1.97	4.9%
60	25	435	45.75	24.34	21.41	48.02	26.61	21.41	2.27	5.0%
70	36	638	64.79	35.74	29.05	68.12	39.07	29.05	3.33	5.1%
80	47	880	87.39	49.27	38.12	91.98	53.86	38.12	4.59	5.3%
90	68	1,286	125.43	72.04	53.39	132.14	78.75	53.39	6.71	5.3%
AVG.USE		577	\$59.13	\$32.35	\$26.78	\$62.14	\$35.36	\$26.78	3.01	5.1%

PRESENT RATE

RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 223

DELIVERY SERVICES:

CUSTOMER		\$5.09	PER BILL
DISTRIBUTION	ALL KWH @	0.325	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.783	" "
TRANSITION RATE ADJ	" "	-0.012	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

RES ASSISTANCE SPACE HEATING RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$5.09	PER BILL
DISTRIBUTION	ALL KWH @	0.325	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.783	" "
TRANSITION RATE ADJ	" "	(0.012)	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-5

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	1	79	\$17.97	\$4.43	\$13.54	\$18.38	\$4.84	\$13.54	\$0.41	2.3%
20	3	102	20.15	5.71	14.44	20.69	6.25	14.44	0.54	2.7%
30	5	206	30.02	11.54	18.48	31.10	12.62	18.48	1.08	3.6%
40	10	268	35.90	15.01	20.89	37.30	16.41	20.89	1.40	3.9%
50	20	360	44.64	20.17	24.47	46.52	22.05	24.47	1.88	4.2%
60	27	430	51.28	24.09	27.19	53.52	26.33	27.19	2.24	4.4%
70	42	620	69.31	34.73	34.58	72.55	37.97	34.58	3.24	4.7%
80	56	765	83.08	42.86	40.22	87.07	46.85	40.22	3.99	4.8%
90	72	1,030	108.22	57.70	50.52	113.60	63.08	50.52	5.38	5.0%
AVG.USE		470	\$55.08	\$26.33	\$28.75	\$57.53	\$28.78	\$28.75	2.45	4.4%

PRESENT RATE

RESIDENTIAL TOU RATE R-5 MDTE NO. 224

DELIVERY SERVICES:

CUSTOMER	\$10.47 PER BILL			
	PEAK 22.88%	OFF-PEAK 77.12%		
DISTRIBUTION	9.281	0.116	CENTS/KWH	
TRANSITION	0.898	0.000	" "	
TRANSMISSION	5.313	0.000	" "	
TRANSITION RATE ADJ	-0.898	0.000	" "	
DEFAULT SERV ADJ	0.160	0.160	" "	
DEMAND-SIDE MGT	0.250	0.250	" "	
RENEWABLE ENERGY	0.050	0.050	" "	

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH	
SOSFA	0.902	0.902	" "	

PROPOSED RATE

RESIDENTIAL TOU RATE R-5

DELIVERY SERVICES:

CUSTOMER	\$10.47 PER BILL			
	PEAK 22.88%	OFF-PEAK 77.12%		
DISTRIBUTION	9.281	0.116	CENTS/KWH	
TRANSITION	0.898	0.000	" "	
TRANSMISSION	5.313	0.000	" "	
TRANSITION RATE ADJ	(0.898)	0.000	" "	
DEFAULT SERV ADJ	0.160	0.160	" "	
DEMAND-SIDE MGT	0.250	0.250	" "	
RENEWABLE ENERGY	0.050	0.050	" "	

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH	
SOSFA	1.424	1.424	" "	



CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING TOU RATE R-6

MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	1	311	\$36.53	\$17.42	\$19.11	\$38.16	\$19.05	\$19.11	\$1.63	4.5%
20	4	500	51.82	28.01	23.81	54.43	30.62	23.81	2.61	5.0%
30	10	653	64.20	36.58	27.62	67.61	39.99	27.62	3.41	5.3%
40	16	820	77.71	45.94	31.77	81.99	50.22	31.77	4.28	5.5%
50	23	994	91.78	55.68	36.10	96.97	60.87	36.10	5.19	5.7%
60	31	1,237	111.45	69.30	42.15	117.90	75.75	42.15	6.45	5.8%
70	43	1,556	137.26	87.17	50.09	145.38	95.29	50.09	8.12	5.9%
80	57	1,869	162.57	104.70	57.87	172.33	114.46	57.87	9.76	6.0%
90	73	2,539	216.78	142.23	74.55	230.04	155.49	74.55	13.26	6.1%
AVG.USE		1,257	\$113.07	\$70.42	\$42.65	\$119.63	\$76.98	\$42.65	6.56	5.8%

**PRESENT RATE**

RESIDENTIAL TOU RATE R-6 MDTE NO. 225

DELIVERY SERVICES:

CUSTOMER	\$11.37 PER BILL		
	PEAK	OFF-PEAK	
	4.46%	95.54%	
DISTRIBUTION	2.682	0.379	CENTS/KWH
TRANSITION	2.826	0.000	" "
TRANSMISSION	3.738	0.533	" "
TRANSITION RATE ADJ	16.672	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER	\$11.37 PER BILL		
	PEAK	OFF-PEAK	
	4.46%	95.54%	
DISTRIBUTION	2.682	0.379	CENTS/KWH
TRANSITION	2.826	0.000	" "
TRANSMISSION	3.738	0.533	" "
TRANSITION RATE ADJ	16.672	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-0 (NON-DEMAND)

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	49	\$9.77	\$2.74	\$7.03	\$10.03	\$3.00	\$7.03	\$0.26	2.7%
20	1	106	15.76	5.94	9.82	16.31	6.49	9.82	0.55	3.5%
30	3	184	23.96	10.31	13.65	24.92	11.27	13.65	0.96	4.0%
40	6	289	35.00	16.19	18.81	36.51	17.70	18.81	1.51	4.3%
50	11	430	49.82	24.09	25.73	52.06	26.33	25.73	2.24	4.5%
60	16	593	66.96	33.22	33.74	70.06	36.32	33.74	3.10	4.6%
70	24	825	91.35	46.22	45.13	95.65	50.52	45.13	4.30	4.7%
80	36	1,149	125.41	64.37	61.04	131.40	70.36	61.04	5.99	4.8%
90	54	1,702	183.54	95.35	88.19	192.42	104.23	88.19	8.88	4.8%
AVG.USE		733	\$81.67	\$41.06	\$40.61	\$85.50	\$44.89	\$40.61	3.83	4.7%

PRESENT RATE

GENERAL RATE G-0 MDTE NO. 230

DELIVERY SERVICES:

CUSTOMER		\$4.62	PER BILL
DISTRIBUTION	ALL KWH @	2.075	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.218	" "
TRANSITION RATE ADJ	" "	(0.043)	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

GENERAL RATE G-0

DELIVERY SERVICES:

CUSTOMER		\$4.62	PER BILL
DISTRIBUTION	ALL KWH @	2.075	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.218	" "
TRANSITION RATE ADJ	" "	(0.043)	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (DEMAND)

AVERAGE LF = CUM % MONTHLY BILLS	0.420 MONTHLY KW	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	5	1,416	\$145.54	\$79.32	\$66.22	\$152.94	\$86.72	\$66.22	\$7.40	5.1%
20	7	2,067	206.65	115.79	90.86	217.44	126.58	90.86	10.79	5.2%
30	8	2,633	253.75	147.50	106.25	267.49	161.24	106.25	13.74	5.4%
40	11	3,364	331.78	188.45	143.33	349.34	206.01	143.33	17.56	5.3%
50	14	4,299	430.34	240.83	189.51	452.78	263.27	189.51	22.44	5.2%
60	18	5,500	558.62	308.11	250.51	587.33	336.82	250.51	28.71	5.1%
70	23	7,313	740.39	409.67	330.72	778.57	447.85	330.72	38.18	5.2%
80	31	9,631	991.17	539.53	451.64	1041.44	589.80	451.64	50.27	5.1%
90	53	16,675	1726.82	934.13	792.69	1813.87	1,021.18	792.69	87.05	5.0%
AVG.USE	24	7,430	\$759.86	\$416.23	\$343.63	\$798.64	\$455.01	343.63	38.78	5.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 231

DELIVERY SERVICES:

CUSTOMER	\$7.32		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.87	\$4.12	PER KW
TRANSITION	\$0.59	\$0.59	" "
TRANSMISSION	\$6.59	\$6.59	" "
TRANSITION RATE ADJ	\$0.12	\$0.12	
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH
TRANSMISSION	" "	0.000	" "
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	" "	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$7.32		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.87	\$4.12	PER KW
TRANSITION	\$0.59	\$0.59	" "
TRANSMISSION	\$6.59	\$6.59	" "
TRANSITION RATE ADJ	\$0.12	\$0.12	
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH
TRANSMISSION	" "	0.000	" "
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (DEMAND)

LF = CUM % BILLS	HIGH 0.520 MONTHLY KW	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	4	1,416	\$137.37	\$79.32	\$58.05	\$144.77	\$86.72	\$58.05	\$7.40	5.4%
20	5	2,067	190.31	115.79	74.52	201.10	126.58	74.52	10.79	5.7%
30	7	2,633	245.58	147.50	98.08	259.32	161.24	98.08	13.74	5.6%
40	9	3,364	312.19	188.45	123.74	329.75	206.01	123.74	17.56	5.6%
50	11	4,299	396.08	240.83	155.25	418.52	263.27	155.25	22.44	5.7%
60	14	5,500	512.94	308.11	204.83	541.65	336.82	204.83	28.71	5.6%
70	19	7,313	694.71	409.67	285.04	732.89	447.85	285.04	38.18	5.5%
80	25	9,631	922.65	539.53	383.12	972.92	589.80	383.12	50.27	5.4%
90	43	16,675	1612.62	934.13	678.49	1699.67	1,021.18	678.49	87.05	5.4%
AVG.USE	19	7,430	\$702.76	\$416.23	\$286.53	\$741.54	\$455.01	286.53	38.78	5.5%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 231

DELIVERY SERVICES:

CUSTOMER	\$7.32		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.87	\$4.12	PER KW
TRANSITION	\$0.59	\$0.59	" "
TRANSMISSION	\$6.59	\$6.59	" "
TRANSITION RATE ADJ	\$0.12	\$0.12	
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH
TRANSMISSION	" "	0.000	" "
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$7.32		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.87	\$4.12	PER KW
TRANSITION	\$0.59	\$0.59	" "
TRANSMISSION	\$6.59	\$6.59	" "
TRANSITION RATE ADJ	\$0.12	\$0.12	
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH
TRANSMISSION	" "	0.000	" "
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (DEMAND)

LF = CUM % BILLS	LOW 0.320 MONTHLY KW	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	6	1,416	\$153.71	\$79.32	\$74.39	\$161.11	\$86.72	\$74.39	\$7.40	4.8%
20	9	2,067	222.99	115.79	107.20	233.78	126.58	107.20	10.79	4.8%
30	11	2,633	281.51	147.50	134.01	295.25	161.24	134.01	13.74	4.9%
40	14	3,364	366.04	188.45	177.59	383.60	206.01	177.59	17.56	4.8%
50	18	4,299	476.02	240.83	235.19	498.46	263.27	235.19	22.44	4.7%
60	23	5,500	615.72	308.11	307.61	644.43	336.82	307.61	28.71	4.7%
70	31	7,313	831.75	409.67	422.08	869.93	447.85	422.08	38.18	4.6%
80	40	9,631	1093.95	539.53	554.42	1144.22	589.80	554.42	50.27	4.6%
90	70	16,675	1920.96	934.13	986.83	2008.01	1,021.18	986.83	87.05	4.5%
AVG.USE	31	7,430	\$839.80	\$416.23	\$423.57	\$878.58	\$455.01	423.57	38.78	4.6%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 231

DELIVERY SERVICES:

CUSTOMER	\$7.32		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.87	\$4.12	PER KW
TRANSITION	\$0.59	\$0.59	" "
TRANSMISSION	\$6.59	\$6.59	" "
TRANSITION RATE ADJ	\$0.12	\$0.12	
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH
TRANSMISSION	" "	0.000	" "
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$7.32		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.87	\$4.12	PER KW
TRANSITION	\$0.59	\$0.59	" "
TRANSMISSION	\$6.59	\$6.59	" "
TRANSITION RATE ADJ	\$0.12	\$0.12	
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH
TRANSMISSION	" "	0.000	" "
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	AVERAGE 0.545 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	75	30,394	\$2,581	\$1,703	\$879	\$2,740	\$1,861	\$879	\$159	6.1%
20	110	44,577	3,802	2,497	1,305	4,035	2,730	1,305	233	6.1%
30	130	52,682	4,584	2,951	1,632	4,859	3,226	1,632	275	6.0%
40	155	62,814	5,560	3,519	2,041	5,888	3,847	2,041	328	5.9%
50	188	76,187	6,849	4,268	2,581	7,247	4,666	2,581	398	5.8%
60	232	94,018	8,568	5,267	3,301	9,058	5,758	3,301	491	5.7%
70	300	121,575	11,224	6,811	4,413	11,858	7,445	4,413	635	5.7%
80	400	162,100	15,130	9,081	6,049	15,976	9,927	6,049	846	5.6%
90	660	267,465	25,285	14,983	10,301	26,681	16,380	10,301	1,396	5.5%
AVG.USE	318	128,869	\$11,927	\$7,219	\$4,707	\$12,599	\$7,892	\$4,707	\$673	5.6%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-2 MDTE NO. 232 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER		\$90.00	PER BILL
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$1.09	\$2.06	PER KVA
TRANSITION	\$0.77	\$0.77	
TRANSMISSION	\$4.50	\$9.37	

	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	CENTS/KWH
TRANSITION	0.123	0.000	-0.074	" "
TRANSITION RATE ADJ	0.074	0.074	0.074	" "
DEFAULT SERV ADJ	0.160	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER		\$90.00	PER BILL
	< 100 KV.	> 100 KVA	
DISTRIBUTION (DEMAND)	\$1.09	\$2.06	PER KVA
TRANSITION	\$0.77	\$0.77	
TRANSMISSION	\$4.50	\$9.37	

	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	CENTS/KWH
TRANSITION	0.123	0.000	-0.074	" "
TRANSITION RATE ADJ	0.074	0.074	0.074	" "
DEFAULT SERV ADJ	0.160	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	HIGH 0.745 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	75	41,549	\$3,321	\$2,328	\$993	\$3,538	\$2,544	\$993	\$217	6.5%
20	110	60,938	4,887	3,414	1,473	5,205	3,732	1,473	318	6.5%
30	130	72,018	5,865	4,034	1,831	6,241	4,410	1,831	376	6.4%
40	155	85,867	7,088	4,810	2,278	7,536	5,259	2,278	448	6.3%
50	188	104,149	8,702	5,834	2,868	9,246	6,378	2,868	544	6.2%
60	232	128,524	10,855	7,200	3,655	11,525	7,871	3,655	671	6.2%
70	300	166,195	14,181	9,310	4,871	15,048	10,178	4,871	868	6.1%
80	400	221,593	19,073	12,414	6,659	20,229	13,570	6,659	1,157	6.1%
90	660	365,628	31,791	20,482	11,308	33,699	22,391	11,308	1,909	6.0%
AVG.USE	318	176,166	\$15,061	\$9,869	\$5,193	\$15,981	\$10,788	\$5,193	\$920	6.1%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-2 MDTE NO. 232 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$90.00		PER BILL
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$1.09	\$2.06	PER KVA
TRANSITION	\$0.77	\$0.77	
TRANSMISSION	\$4.50	\$9.37	

	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	CENTS/KWH
TRANSITION	0.123	0.000	-0.074	" "
TRANSITION RATE ADJ	0.074	0.074	0.074	" "
DEFAULT SERV ADJ	0.160	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$90.00		PER BILL
	< 100 KV.	> 100 KVA	
DISTRIBUTION (DEMAND)	\$1.09	\$2.06	PER KVA
TRANSITION	\$0.77	\$0.77	
TRANSMISSION	\$4.50	\$9.37	

	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	CENTS/KWH
TRANSITION	0.123	0.000	-0.074	" "
TRANSITION RATE ADJ	0.074	0.074	0.074	" "
DEFAULT SERV ADJ	0.160	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	LOW 0.345 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	75	19,229	\$1,841	\$1,077	\$764	\$1,942	\$1,178	\$764	\$100	5.5%
20	110	28,202	2,717	1,580	1,137	2,864	1,727	1,137	147	5.4%
30	130	33,330	3,301	1,867	1,434	3,475	2,041	1,434	174	5.3%
40	155	39,739	4,031	2,226	1,805	4,238	2,434	1,805	207	5.1%
50	188	48,200	4,994	2,700	2,294	5,246	2,952	2,294	252	5.0%
60	232	59,481	6,279	3,332	2,947	6,589	3,643	2,947	310	4.9%
70	300	76,915	8,264	4,309	3,955	8,665	4,710	3,955	401	4.9%
80	400	102,553	11,183	5,745	5,438	11,718	6,280	5,438	535	4.8%
90	660	169,212	18,773	9,479	9,294	19,656	10,363	9,294	883	4.7%
AVG.USE	318	81,530	\$8,789	\$4,567	\$4,222	\$9,215	\$4,993	\$4,222	\$426	4.8%

PRESENT RATE

LARGE GENERAL TOU RATE G-2 MDTE NO. 232 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$90.00 PER BILL		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$1.09	\$2.06	PER KVA
TRANSITION	\$0.77	\$0.77	
TRANSMISSION	\$4.50	\$9.37	
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%
DISTRIBUTION (ENERGY)	0.493	0.493	0.493 CENTS/KWH
TRANSITION	0.123	0.000	-0.074 "
TRANSITION RATE ADJ	0.074	0.074	0.074 "
DEFAULT SERV ADJ	0.160	0.160	0.160 "
DEMAND-SIDE MGT	0.250	0.250	0.250 "
RENEWABLE ENERGY	0.050	0.050	0.050 "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700 CENTS/KWH
SOSFA	0.902	0.902	0.902 "

PROPOSED RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$90.00 PER BILL		
	< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)	\$1.09	\$2.06	PER KVA
TRANSITION	\$0.77	\$0.77	
TRANSMISSION	\$4.50	\$9.37	
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%
DISTRIBUTION (ENERGY)	0.493	0.493	0.493 CENTS/KWH
TRANSITION	0.123	0.000	-0.074 "
TRANSITION RATE ADJ	0.074	0.074	0.074 "
DEFAULT SERV ADJ	0.160	0.160	0.160 "
DEMAND-SIDE MGT	0.250	0.250	0.250 "
RENEWABLE ENERGY	0.050	0.050	0.050 "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700 CENTS/KWH
SOSFA	1.424	1.424	1.424 "



CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LF = CUM % BILLS	AVERAGE 0.627 MONTHLY KVA KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	210	97,976	\$7,568	\$5,489	\$2,079	\$8,079	\$6,000	\$2,079	\$511	6.8%
20	360	167,959	13,079	9,409	3,670	13,956	10,286	3,670	877	6.7%
30	530	247,273	19,325	13,852	5,473	20,616	15,143	5,473	1,291	6.7%
40	675	314,923	24,653	17,642	7,011	26,297	19,286	7,011	1,644	6.7%
50	975	454,889	35,676	25,483	10,193	38,050	27,857	10,193	2,375	6.7%
	1000	466,552	36,594	26,136	10,458	39,030	28,572	10,458	2,435	6.7%
	1500	699,829	54,965	39,204	15,761	58,619	42,858	15,761	3,653	6.6%
	3000	1,399,657	110,079	78,409	31,670	117,385	85,715	31,670	7,306	6.6%
	5000	2,332,762	183,564	130,681	52,883	195,741	142,858	52,883	12,177	6.6%
AVG.USE	1740	811,801	\$63,784	\$45,477	\$18,306	\$68,021	\$49,715	\$18,306	\$4,238	6.6%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233

DELIVERY SERVICES:

CUSTOMER	\$90.00 PER BILL		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$0.00	\$1.47	PER KVA
TRANSITION	\$1.40	\$1.40	
TRANSMISSION	\$4.68	\$5.59	
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%
TRANSITION (ENERGY)	-0.114	-0.114	-0.114 CENTS/KWH
TRANSITION RATE ADJ	0.114	0.114	0.114
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700 CENTS/KWH
SOSFA	0.902	0.902	0.902

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER	\$90.00 PER BILL		
	< 100 KV.	> 100 KVA	
DISTRIBUTION (DEMAND)	\$0.00	\$1.47	PER KVA
TRANSITION	\$1.40	\$1.40	
TRANSMISSION	\$4.68	\$5.59	
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%
TRANSITION (ENERGY)	-0.114	-0.114	-0.114 CENTS/KWH
TRANSITION RATE ADJ	0.114	0.114	0.114
DEFAULT SERV ADJ	0.160	0.160	0.160
DEMAND-SIDE MGT	0.250	0.250	0.250
RENEWABLE ENERGY	0.050	0.050	0.050

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700 CENTS/KWH
SOSFA	1.424	1.424	1.424

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LF = CUM % BILLS	HIGH 0.727 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	210	113,600	\$8,515	\$6,364	\$2,151	\$9,108	\$6,957	\$2,151	\$593	7.0%
20	360	194,743	14,703	10,910	3,793	15,719	11,926	3,793	1,017	6.9%
30	530	286,705	21,716	16,061	5,654	23,212	17,558	5,654	1,497	6.9%
40	675	365,143	27,697	20,455	7,242	29,603	22,361	7,242	1,906	6.9%
50	975	527,429	40,073	29,547	10,526	42,826	32,300	10,526	2,753	6.9%
	1000	540,952	41,104	30,304	10,800	43,928	33,128	10,800	2,824	6.9%
	1500	811,429	61,731	45,456	16,274	65,966	49,692	16,274	4,236	6.9%
	3000	1,622,857	123,609	90,912	32,697	132,081	99,384	32,697	8,471	6.9%
	5000	2,704,762	206,114	151,521	54,594	220,233	165,640	54,594	14,119	6.9%
AVG.USE	1740	941,257	\$71,631	\$52,729	\$18,902	\$76,545	\$57,643	\$18,902	\$4,913	6.9%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233

DELIVERY SERVICES:

CUSTOMER	\$90.00 PER BILL	
	< 100 KVA	> 100 KVA
DISTRIBUTION (DEMAND)	\$0.00	\$1.47
TRANSITION	\$1.40	\$1.40
TRANSMISSION	\$4.68	\$5.59

	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%		
TRANSITION (ENERGY)	-0.114	-0.114	-0.114	"	"
TRANSITION RATE ADJ	0.114	0.114	0.114		
DEFAULT SERV ADJ	0.160	0.160	0.160	"	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"	"
RENEWABLE ENERGY	0.050	0.050	0.050	"	"

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER	\$90.00 PER BILL	
	< 100 KV	> 100 KVA
DISTRIBUTION (DEMAND)	\$0.00	\$1.47 PER KVA
TRANSITION	\$1.40	\$1.40
TRANSMISSION	\$4.68	\$5.59

	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%		
TRANSITION (ENERGY)	-0.114	-0.114	-0.114	ENTS/KWH	
TRANSITION RATE ADJ	0.114	0.114	0.114	"	
DEFAULT SERV ADJ	0.160	0.160	0.160	"	
DEMAND-SIDE MGT	0.250	0.250	0.250	"	
RENEWABLE ENERGY	0.050	0.050	0.050	"	

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	ENTS/KWH
SOSFA	1.424	1.424	1.424	"

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LF = CUM % BILLS	LOW 0.527 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	210	82,352	\$6,621	\$4,613	\$2,007	\$7,050	\$5,043	\$2,007	\$430	6.5%
20	360	141,175	11,455	7,909	3,547	12,192	8,646	3,547	737	6.4%
30	530	207,841	16,935	11,643	5,292	18,020	12,728	5,292	1,085	6.4%
40	675	264,703	21,609	14,829	6,780	22,990	16,210	6,780	1,382	6.4%
50	975	382,349	31,278	21,419	9,859	33,274	23,415	9,859	1,996	6.4%
	1000	392,152	32,084	21,968	10,116	34,131	24,015	10,116	2,047	6.4%
	1500	588,229	48,200	32,953	15,248	51,271	36,023	15,248	3,071	6.4%
	3000	1,176,457	96,549	65,905	30,644	102,690	72,046	30,644	6,141	6.4%
	5000	1,960,762	161,013	109,842	51,171	171,248	120,077	51,171	10,235	6.4%
AVG.USE	1740	682,345	\$49,781	\$32,070	\$17,711	\$59,498	\$41,787	\$17,711	\$9,717	19.5%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233

DELIVERY SERVICES:

CUSTOMER	\$90.00		PER BILL
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$0.00	\$1.47	PER KVA
TRANSITION	\$1.40	\$1.40	
TRANSMISSION	\$4.68	\$5.59	

	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%		
TRANSITION (ENERGY)	-0.114	-0.114	-0.114	"	"
TRANSITION RATE ADJ	0.114	0.114	0.114		
DEFAULT SERV ADJ	0.160	0.160	0.160	"	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"	"
RENEWABLE ENERGY	0.050	0.050	0.050	"	"

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER	\$90.00		PER BILL
	< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)	\$0.00	\$1.47	PER KVA
TRANSITION	\$1.40	\$1.40	
TRANSMISSION	\$4.68	\$5.59	

	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%		
TRANSITION (ENERGY)	-0.114	-0.114	-0.114	"	
TRANSITION RATE ADJ	0.114	0.114	0.114	"	
DEFAULT SERV ADJ	0.160	0.160	0.160	"	
DEMAND-SIDE MGT	0.250	0.250	0.250	"	
RENEWABLE ENERGY	0.050	0.050	0.050	"	

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	ENTS/KWI
SOSFA	1.424	1.424	1.424	"

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LF = CUM % BILLS	AVERAGE 0.535 MONTHLY KW KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	4	1,416	\$134.99	\$79.32	\$55.67	\$142.39	\$86.72	\$55.67	\$7.40	5.5%
20	5	2,067	185.66	115.79	69.87	196.45	126.58	69.87	10.79	5.8%
30	7	2,633	238.30	147.50	90.80	252.04	161.24	90.80	13.74	5.8%
40	8	3,364	294.27	188.45	105.82	311.83	206.01	105.82	17.56	6.0%
50	11	4,299	378.92	240.83	138.09	401.36	263.27	138.09	22.44	5.9%
60	14	5,500	481.18	308.11	173.07	509.89	336.82	173.07	28.71	6.0%
70	18	7,313	631.52	409.67	221.85	669.70	447.85	221.85	38.18	6.0%
80	24	9,631	830.47	539.53	290.94	880.74	589.80	290.94	50.27	6.1%
90	42	16,675	1,433.26	934.13	499.13	1,520.31	1,021.18	499.13	87.05	6.1%
AVG.USE	19	7,430	\$646.86	\$416.23	\$230.63	\$685.64	\$455.01	\$230.63	\$38.78	6.0%

PRESENT RATE

SMALL GENERAL TOU RATE G-4 MDTE NO. 234

DELIVERY SERVICES:

CUSTOMER	\$10.92	PER BILL
DISTRIBUTION (DEMAND)	\$1.14	PER KW
TRANSITION	\$0.81	
TRANSITION RATE ADJ	(\$0.81)	
TRANSMISSION	\$6.45	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.727	0.499	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ			
DEFAULT SERV ADJ	0.160	0.160	
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

PROPOSED RATE

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER	\$10.92	PER BILL
DISTRIBUTION (DEMAND)	\$1.14	PER KW
TRANSITION	\$0.81	
TRANSITION RATE ADJ	(\$0.81)	
TRANSMISSION	\$6.45	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.727	0.499	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LF = CUM % BILLS	HIGH 0.635 MONTHLY KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	3	1,416	\$127.40	\$79.32	\$48.08	\$134.80	\$86.72	\$48.08	\$7.40	5.8%
20	4	2,067	178.07	115.79	62.28	188.86	126.58	62.28	10.79	6.1%
30	6	2,633	230.71	147.50	83.21	244.45	161.24	83.21	13.74	6.0%
40	7	3,364	286.68	188.45	98.23	304.24	206.01	98.23	17.56	6.1%
50	9	4,299	363.74	240.83	122.91	386.18	263.27	122.91	22.44	6.2%
60	12	5,500	466.00	308.11	157.89	494.71	336.82	157.89	28.71	6.2%
70	15	7,313	608.75	409.67	199.08	646.93	447.85	199.08	38.18	6.3%
80	20	9,631	800.11	539.53	260.58	850.38	589.80	260.58	50.27	6.3%
90	35	16,675	1,380.13	934.13	446.00	1,467.18	1,021.18	446.00	87.05	6.3%
AVG.USE	16	7,430	\$624.09	\$416.23	\$207.86	\$662.87	\$455.01	\$207.86	\$38.78	6.2%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-4 MDTE NO. 234

DELIVERY SERVICES:

CUSTOMER	\$10.92	PER BILL
DISTRIBUTION (DEMAND)	\$1.14	PER KW
TRANSITION	\$0.81	
TRANSITION RATE ADJ	(\$0.81)	
TRANSMISSION	\$6.45	

	PEAK 25.04%	OFF PK 74.96%	CENTS/KWH
DISTRIBUTION (ENERGY)	0.727	0.499	" "
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ			" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER	\$10.92	PER BILL
DISTRIBUTION (DEMAND)	\$1.14	PER KW
TRANSITION	\$0.81	
TRANSITION RATE ADJ	(\$0.81)	
TRANSMISSION	\$6.45	

	PEAK 25.04%	OFF PK 74.96%	CENTS/KWH
DISTRIBUTION (ENERGY)	0.727	0.499	" "
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LF = CUM % BILLS	LOW 0.435 MONTHLY KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	4	1,416	\$134.99	\$79.32	\$55.67	\$142.39	\$86.72	\$55.67	\$7.40	5.5%
20	6	2,067	193.25	115.79	77.46	204.04	126.58	77.46	10.79	5.6%
30	8	2,633	245.89	147.50	98.39	259.63	161.24	98.39	13.74	5.6%
40	10	3,364	309.45	188.45	121.00	327.01	206.01	121.00	17.56	5.7%
50	13	4,299	394.10	240.83	153.27	416.54	263.27	153.27	22.44	5.7%
60	17	5,500	503.95	308.11	195.84	532.66	336.82	195.84	28.71	5.7%
70	23	7,313	669.47	409.67	259.80	707.65	447.85	259.80	38.18	5.7%
80	30	9,631	876.01	539.53	336.48	926.28	589.80	336.48	50.27	5.7%
90	52	16,675	1,509.16	934.13	575.03	1,596.21	1,021.18	575.03	87.05	5.8%
AVG.USE	23	7,430	\$677.22	\$416.23	\$260.99	\$716.00	\$455.01	\$260.99	\$38.78	5.7%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-4 MDTE NO. 234

DELIVERY SERVICES:

CUSTOMER	\$10.92	PER BILL
DISTRIBUTION (DEMAND)	\$1.14	PER KW
TRANSITION	\$0.81	
TRANSITION RATE ADJ	(\$0.81)	
TRANSMISSION	\$6.45	

	PEAK 25.04%	OFF PK 74.96%		
DISTRIBUTION (ENERGY)	0.727	0.499	CENTS/KWH	
TRANSITION	0.000	0.000	"	"
TRANSITION RATE ADJ				
DEFAULT SERV ADJ	0.160	0.160	"	"
DEMAND-SIDE MGT	0.250	0.250	"	"
RENEWABLE ENERGY	0.050	0.050	"	"

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER	\$10.92	PER BILL
DISTRIBUTION (DEMAND)	\$1.14	PER KW
TRANSITION	\$0.81	
TRANSITION RATE ADJ	(\$0.81)	
TRANSMISSION	\$6.45	

	PEAK 25.04%	OFF PK 74.96%		
DISTRIBUTION (ENERGY)	0.727	0.499	CENTS/KWH	
TRANSITION	0.000	0.000	"	"
TRANSITION RATE ADJ	0.000	0.000	"	"
DEFAULT SERV ADJ	0.160	0.160	"	"
DEMAND-SIDE MGT	0.250	0.250	"	"
RENEWABLE ENERGY	0.050	0.050	"	"

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
COMMERCIAL SPACE HEATING RATE G-5

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	936	\$88.01	\$52.43	\$35.58	\$92.90	\$57.32	\$35.58	\$4.89	5.6%
20	1	1,794	162.09	100.50	61.59	171.45	109.86	61.59	9.36	5.8%
30	2	2,656	236.52	148.79	87.73	250.38	162.65	87.73	13.86	5.9%
40	4	3,512	310.42	196.74	113.68	328.75	215.07	113.68	18.33	5.9%
50	6	4,575	402.20	256.29	145.91	426.08	280.17	145.91	23.88	5.9%
60	9	6,311	568.25	353.54	214.71	601.20	386.49	214.71	32.95	5.8%
70	12	8,623	796.38	483.06	313.32	841.39	528.07	313.32	45.01	5.7%
80	18	13,309	1,258.75	745.57	513.18	1,328.22	815.04	513.18	69.47	5.5%
90	30	35,963	3,494.02	2,014.65	1,479.37	3,681.74	2,202.37	1,479.37	187.72	5.4%
AVG USE		16,207	\$1,544.70	\$907.92	\$636.78	\$1,629.30	\$992.52	\$636.78	\$84.60	5.5%

PRESENT RATE

COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 235

DELIVERY SERVICES:

CUSTOMER	\$7.20 PER BILL		
	< 5000 KWH	> 5000 KWH	
DISTRIBUTION (ENERGY)	0.384	0.772	CENTS/KWH
TRANSITION	0.200	0.200	" "
TRANSMISSION	2.074	2.919	" "
TRANSITION RATE ADJ	-0.086	-0.086	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

PROPOSED RATE

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER	\$7.20 PER BILL		
	< 5000 KWH	> 5000 KWH	
DISTRIBUTION (ENERGY)	0.384	0.772	CENTS/KWH
TRANSITION	0.200	0.200	" "
TRANSMISSION	2.074	2.919	" "
TRANSITION RATE ADJ	(0.086)	(0.086)	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL - OPTIONAL - TOU RATE G-6 (NON-DEMAND)

MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	49	\$13.38	\$2.74	\$10.64	\$13.64	\$3.00	\$10.64	\$0.26	1.9%
20	1	106	19.40	5.94	13.46	19.95	6.49	13.46	0.55	2.8%
30	3	184	27.62	10.31	17.31	28.58	11.27	17.31	0.96	3.5%
40	6	289	38.69	16.19	22.50	40.20	17.70	22.50	1.51	3.9%
50	11	430	53.55	24.09	29.46	55.79	26.33	29.46	2.24	4.2%
60	16	593	70.74	33.22	37.52	73.84	36.32	37.52	3.10	4.4%
70	24	825	95.20	46.22	48.98	99.50	50.52	48.98	4.30	4.5%
80	36	1,149	129.35	64.37	64.98	135.34	70.36	64.98	5.99	4.6%
90	54	1,702	187.65	95.35	92.30	196.53	104.23	92.30	8.88	4.7%
AVG.USE		810	\$93.62	\$45.38	\$48.24	\$97.84	\$49.60	\$48.24	4.22	4.5%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-6 (NON-DEMAND) MDTE NO. 236

DELIVERY SERVICES:

CUSTOMER	\$8.22 PER BILL		
	PEAK 29.49%	OFF-PEAK 70.51%	
DISTRIBUTION	5.058	0.827	CENTS/KWH
TRANSITION	0.678	0.043	" "
TRANSMISSION	7.522	0.000	" "
TRANSITION RATE ADJ	-0.043	-0.043	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-6 (NON-DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$8.22 PER BILL		
	PEAK 29.49%	OFF-PEAK 70.51%	
DISTRIBUTION	5.058	0.827	CENTS/KWH
TRANSITION	0.678	0.043	" "
TRANSMISSION	7.522	0.000	" "
TRANSITION RATE ADJ	(0.043)	(0.043)	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "



**D.T.E. 00-70**  
**Exhibit 5**

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-1

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	136	\$22.33	\$7.62	\$14.71	\$23.04	\$8.33	\$14.71	\$0.71	3.2%
20	5	206	\$31.90	\$11.54	\$20.36	\$32.98	\$12.62	\$20.36	1.08	3.4%
30	11	276	\$41.48	\$15.46	\$26.02	\$42.92	\$16.90	\$26.02	1.44	3.5%
40	17	336	\$49.68	\$18.82	\$30.86	\$51.44	\$20.58	\$30.86	1.76	3.5%
50	24	396	\$57.89	\$22.18	\$35.71	\$59.96	\$24.25	\$35.71	2.07	3.6%
60	35	476	\$68.84	\$26.67	\$42.17	\$71.32	\$29.15	\$42.17	2.48	3.6%
70	44	525	\$75.53	\$29.41	\$46.12	\$78.27	\$32.15	\$46.12	2.74	3.6%
80	61	675	\$96.05	\$37.81	\$58.24	\$99.58	\$41.34	\$58.24	3.53	3.7%
90	77	875	\$123.41	\$49.02	\$74.39	\$127.98	\$53.59	\$74.39	4.57	3.7%
AVG.USE		483	\$69.79	\$27.06	\$42.73	\$72.31	\$29.58	\$42.73	2.52	3.6%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 320 - (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION	ALL KWH @	4.524	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.534	" "
TRANS RATE ADJ	" "	-0.032	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION	ALL KWH @	4.524	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.534	" "
TRANS RATE ADJ	" "	-0.032	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	124	\$25.58	\$6.95	\$18.63	\$26.22	\$7.59	\$18.63	\$0.64	2.5%
20	6	168	\$33.33	\$9.41	\$23.92	\$34.21	\$10.29	\$23.92	0.88	2.6%
30	11	206	\$40.02	\$11.54	\$28.48	\$41.10	\$12.62	\$28.48	1.08	2.7%
40	17	249	\$47.60	\$13.95	\$33.65	\$48.90	\$15.25	\$33.65	1.30	2.7%
50	24	306	\$57.64	\$17.14	\$40.50	\$59.24	\$18.74	\$40.50	1.60	2.8%
60	33	368	\$68.57	\$20.62	\$47.95	\$70.49	\$22.54	\$47.95	1.92	2.8%
70	43	454	\$83.71	\$25.43	\$58.28	\$86.08	\$27.80	\$58.28	2.37	2.8%
80	56	570	\$104.15	\$31.93	\$72.22	\$107.13	\$34.91	\$72.22	2.98	2.9%
90	75	828	\$149.60	\$46.38	\$103.22	\$153.93	\$50.71	\$103.22	4.33	2.9%
AVG.USE		393	\$72.97	\$22.02	\$50.95	\$75.02	\$24.07	\$50.95	2.05	2.8%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 320+D134 - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION	ALL KWH @	7.946	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	1.053	" "
TRANS RATE ADJ	" "	-0.032	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION	ALL KWH @	7.946	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	1.053	" "
TRANS RATE ADJ	" "	-0.032	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	20	\$7.25	\$1.12	\$6.13	\$7.35	\$1.22	\$6.13	\$0.10	1.4%
20	2	63	\$14.83	\$3.53	\$11.30	\$15.16	\$3.86	\$11.30	0.33	2.2%
30	6	99	\$21.18	\$5.55	\$15.63	\$21.69	\$6.06	\$15.63	0.51	2.4%
40	11	133	\$27.16	\$7.45	\$19.71	\$27.85	\$8.14	\$19.71	0.69	2.5%
50	17	168	\$33.33	\$9.41	\$23.92	\$34.21	\$10.29	\$23.92	0.88	2.6%
60	26	207	\$40.20	\$11.60	\$28.60	\$41.28	\$12.68	\$28.60	1.08	2.7%
70	36	256	\$48.83	\$14.34	\$34.49	\$50.17	\$15.68	\$34.49	1.34	2.7%
80	48	328	\$61.51	\$18.37	\$43.14	\$63.23	\$20.09	\$43.14	1.72	2.8%
90	65	468	\$86.18	\$26.22	\$59.96	\$88.62	\$28.66	\$59.96	2.44	2.8%
AVG.USE		227	\$43.73	\$12.72	\$31.01	\$44.91	\$13.90	\$31.01	1.18	2.7%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 320 - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION	ALL KWH @	7.946	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	1.053	" "
TRANS RATE ADJ	" "	-0.032	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION	ALL KWH @	7.946	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	1.053	" "
TRANS RATE ADJ	" "	-0.032	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL ASSISTANCE RATE R-2

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	3	136	\$17.33	\$7.62	\$9.71	\$18.04	\$8.33	\$9.71	\$0.71	4.1%
20	6	176	\$21.78	\$9.86	\$11.92	\$22.70	\$10.78	\$11.92	0.92	4.2%
30	12	225	\$27.22	\$12.60	\$14.62	\$28.40	\$13.78	\$14.62	1.18	4.3%
40	18	266	\$31.78	\$14.90	\$16.88	\$33.17	\$16.29	\$16.88	1.39	4.4%
50	26	315	\$37.24	\$17.65	\$19.59	\$38.88	\$19.29	\$19.59	1.64	4.4%
60	35	376	\$44.01	\$21.06	\$22.95	\$45.98	\$23.03	\$22.95	1.97	4.5%
70	46	446	\$51.79	\$24.98	\$26.81	\$54.12	\$27.31	\$26.81	2.33	4.5%
80	59	525	\$60.58	\$29.41	\$31.17	\$63.32	\$32.15	\$31.17	2.74	4.5%
90	73	674	\$77.15	\$37.76	\$39.39	\$80.67	\$41.28	\$39.39	3.52	4.6%
AVG.USE		387	\$45.24	\$21.68	\$23.56	\$47.26	\$23.70	\$23.56	2.02	4.5%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321 - (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$2.21	PER BILL
DISTRIBUTION	ALL KWH @	1.964	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.534	" "
TRANS RATE ADJ	" "	-0.031	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$2.21	PER BILL
DISTRIBUTION	ALL KWH @	1.964	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.534	" "
TRANS RATE ADJ	" "	-0.031	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**RESIDENTIAL ASSISTANCE SEASONAL RATE R-2**

CUM % BILLS	SEASONAL CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	124	\$19.04	\$6.95	\$12.09	\$19.68	\$7.59	\$12.09	\$0.64	3.4%
20	6	168	\$25.00	\$9.41	\$15.59	\$25.88	\$10.29	\$15.59	0.88	3.5%
30	11	206	\$30.16	\$11.54	\$18.62	\$31.24	\$12.62	\$18.62	1.08	3.6%
40	17	249	\$36.00	\$13.95	\$22.05	\$37.30	\$15.25	\$22.05	1.30	3.6%
50	24	306	\$43.73	\$17.14	\$26.59	\$45.33	\$18.74	\$26.59	1.60	3.7%
60	33	368	\$52.15	\$20.62	\$31.53	\$54.07	\$22.54	\$31.53	1.92	3.7%
70	43	454	\$63.81	\$25.43	\$38.38	\$66.18	\$27.80	\$38.38	2.37	3.7%
80	56	570	\$79.55	\$31.93	\$47.62	\$82.53	\$34.91	\$47.62	2.98	3.7%
90	75	828	\$114.56	\$46.38	\$68.18	\$118.89	\$50.71	\$68.18	4.33	3.8%
AVG.USE		393	\$55.54	\$22.02	\$33.52	\$57.59	\$24.07	\$33.52	2.05	3.7%

**PRESENT RATE**

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321 - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$2.21	PER BILL
DISTRIBUTION	ALL KWH @	3.896	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	1.053	" "
TRANS RATE ADJ	" "	-0.031	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

**PROPOSED RATE**

RESIDENTIAL ASSISTANCE RATE R-2 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$2.21	PER BILL
DISTRIBUTION	ALL KWH @	3.896	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	1.053	" "
TRANS RATE ADJ	" "	-0.031	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**RESIDENTIAL ASSISTANCE SEASONAL RATE R-2**

CUM % BILLS	SEASONAL CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	10	\$3.57	\$0.56	\$3.01	\$3.62	\$0.61	\$3.01	\$0.05	1.4%
20	3	88	\$14.15	\$4.93	\$9.22	\$14.61	\$5.39	\$9.22	0.46	3.3%
30	8	130	\$19.85	\$7.28	\$12.57	\$20.53	\$7.96	\$12.57	0.68	3.4%
40	16	220	\$32.06	\$12.32	\$19.74	\$33.21	\$13.47	\$19.74	1.15	3.6%
50	25	230	\$33.41	\$12.88	\$20.53	\$34.62	\$14.09	\$20.53	1.21	3.6%
60	34	250	\$36.14	\$14.01	\$22.13	\$37.44	\$15.31	\$22.13	1.30	3.6%
70	44	270	\$38.85	\$15.13	\$23.72	\$40.25	\$16.53	\$23.72	1.40	3.6%
80	57	340	\$48.35	\$19.05	\$29.30	\$50.12	\$20.82	\$29.30	1.77	3.7%
90	75	480	\$67.34	\$26.89	\$40.45	\$69.85	\$29.40	\$40.45	2.51	3.7%
AVG.USE		265	\$38.17	\$14.85	\$23.32	\$39.55	\$16.23	\$23.32	1.38	3.6%

**PRESENT RATE**

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321 - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$2.21	PER BILL
DISTRIBUTION	ALL KWH @	3.896	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	1.053	" "
TRANS RATE ADJ	" "	-0.031	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

**PROPOSED RATE**

RESIDENTIAL ASSISTANCE RATE R-2 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$2.21	PER BILL
DISTRIBUTION	ALL KWH @	3.896	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	1.053	" "
TRANS RATE ADJ	" "	-0.031	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	1	145	\$27.02	\$8.12	\$18.90	\$27.78	\$8.88	\$18.90	\$0.76	2.8%
20	3	266	\$41.19	\$14.90	\$26.29	\$42.58	\$16.29	\$26.29	1.39	3.4%
30	7	376	\$54.08	\$21.06	\$33.02	\$56.05	\$23.03	\$33.02	1.97	3.6%
40	13	486	\$66.97	\$27.23	\$39.74	\$69.50	\$29.76	\$39.74	2.53	3.8%
50	19	575	\$77.40	\$32.21	\$45.19	\$80.40	\$35.21	\$45.19	3.00	3.9%
60	28	725	\$94.97	\$40.61	\$54.36	\$98.76	\$44.40	\$54.36	3.79	4.0%
70	39	925	\$118.40	\$51.82	\$66.58	\$123.23	\$56.65	\$66.58	4.83	4.1%
80	52	1,175	\$147.69	\$65.82	\$81.87	\$153.83	\$71.96	\$81.87	6.14	4.2%
90	70	1,675	\$206.27	\$93.83	\$112.44	\$215.02	\$102.58	\$112.44	8.75	4.2%
AVG.USE		919	\$117.70	\$51.48	\$66.22	\$122.50	\$56.28	\$66.22	4.80	4.1%

PRESENT RATE

RES SPACE HEATING RATE R-3 MDTE NO. 322

DELIVERY SERVICES:

CUSTOMER		\$10.03	PER BILL
DISTRIBUTION	ALL KWH @	2.628	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.487	" "
TRANS RATE ADJ	" "	-0.050	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$10.03	PER BILL
DISTRIBUTION	ALL KWH @	2.628	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.487	" "
TRANS RATE ADJ	" "	-0.050	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "



COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RES ASSISTANCE SPACE HEATING RATE R-4

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	265	\$32.28	\$14.85	\$17.43	\$33.66	\$16.23	\$17.43	\$1.38	4.3%
20	6	375	\$43.24	\$21.01	\$22.23	\$45.20	\$22.97	\$22.23	1.96	4.5%
30	11	485	\$54.20	\$27.17	\$27.03	\$56.73	\$29.70	\$27.03	2.53	4.7%
40	17	576	\$63.27	\$32.27	\$31.00	\$66.27	\$35.27	\$31.00	3.00	4.7%
50	23	674	\$73.03	\$37.76	\$35.27	\$76.55	\$41.28	\$35.27	3.52	4.8%
60	32	826	\$88.17	\$46.27	\$41.90	\$92.48	\$50.58	\$41.90	4.31	4.9%
70	43	1,026	\$108.10	\$57.48	\$50.62	\$113.45	\$62.83	\$50.62	5.35	4.9%
80	56	1,276	\$133.01	\$71.48	\$61.53	\$139.67	\$78.14	\$61.53	6.66	5.0%
90	73	1,725	\$177.74	\$96.63	\$81.11	\$186.75	\$105.64	\$81.11	9.01	5.1%
AVG.USE		1,073	\$112.78	\$60.11	\$52.67	\$118.38	\$65.71	\$52.67	5.60	5.0%

PRESENT RATE

RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 323

DELIVERY SERVICES:

CUSTOMER		\$5.87	PER BILL
DISTRIBUTION	ALL KWH @	0.878	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.487	" "
TRANS RATE ADJ	" "	-0.052	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

RES ASSISTANCE SPACE HEATING RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$5.87	PER BILL
DISTRIBUTION	ALL KWH @	0.878	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.487	" "
TRANS RATE ADJ	" "	-0.052	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**CONTROLLED WATER HEATING RATE R-5**

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	32	\$3.79	\$1.79	\$2.00	\$3.96	\$1.96	\$2.00	\$0.17	4.5%
20	3	85	\$10.07	\$4.76	\$5.31	\$10.52	\$5.21	\$5.31	0.45	4.5%
30	8	116	\$13.75	\$6.50	\$7.25	\$14.35	\$7.10	\$7.25	0.60	4.4%
40	16	156	\$18.49	\$8.74	\$9.75	\$19.30	\$9.55	\$9.75	0.81	4.4%
50	23	186	\$22.05	\$10.42	\$11.63	\$23.02	\$11.39	\$11.63	0.97	4.4%
60	34	226	\$26.79	\$12.66	\$14.13	\$27.97	\$13.84	\$14.13	1.18	4.4%
70	45	266	\$31.53	\$14.90	\$16.63	\$32.92	\$16.29	\$16.63	1.39	4.4%
80	57	315	\$37.34	\$17.65	\$19.69	\$38.98	\$19.29	\$19.69	1.64	4.4%
90	75	406	\$48.12	\$22.74	\$25.38	\$50.24	\$24.86	\$25.38	2.12	4.4%
AVG.USE		220	\$26.07	\$12.32	\$13.75	\$27.22	\$13.47	\$13.75	1.15	4.4%

**PRESENT RATE**

CONT WATER HEATING RATE R-5 MDTE NO. 324

DELIVERY SERVICES:

CUSTOMER		\$0.00	PER BILL
DISTRIBUTION	ALL KWH @	2.751	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.493	" "
TRANS RATE ADJ	" "	-0.042	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

**PROPOSED RATE**

CONT WATER HEATING RATE R-5

DELIVERY SERVICES:

CUSTOMER		\$0.00	PER BILL
DISTRIBUTION	ALL KWH @	2.751	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.493	" "
TRANS RATE ADJ	" "	-0.042	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-6

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10		377	\$51.12	\$21.12	\$30.00	\$53.09	\$23.09	\$30.00	\$1.97	3.9%
20		473	\$62.32	\$26.52	\$35.80	\$64.79	\$28.99	\$35.80	2.47	4.0%
30		627	\$80.12	\$35.11	\$45.01	\$83.39	\$38.38	\$45.01	3.27	4.1%
40		727	\$91.72	\$40.70	\$51.02	\$95.52	\$44.50	\$51.02	3.80	4.1%
50		869	\$108.25	\$48.67	\$59.58	\$112.79	\$53.21	\$59.58	4.54	4.2%
60		974	\$120.43	\$54.55	\$65.88	\$125.51	\$59.63	\$65.88	5.08	4.2%
70		1,153	\$141.25	\$64.59	\$76.66	\$147.27	\$70.61	\$76.66	6.02	4.3%
80		1,819	\$218.61	\$101.90	\$116.71	\$228.11	\$111.40	\$116.71	9.50	4.3%
90		2,344	\$279.54	\$131.29	\$148.25	\$291.78	\$143.53	\$148.25	12.24	4.4%
AVG.USE		1,174	\$143.68	\$65.76	\$77.92	\$149.81	\$71.89	\$77.92	6.13	4.3%

**PRESENT RATE**

RESIDENTIAL TOU RATE R-6 MDTE NO. 325

DELIVERY SERVICES:

CUSTOMER	\$7.33 PER BILL	
	PEAK 15.62%	OFF-PEAK 84.38%
DISTRIBUTION	14.169	0.722
TRANSITION	7.951	1.791
TRANSMISSION	0.487	0.487
TRANS RATE ADJ	-0.350	-0.350
DEFAULT SERV ADJ	0.000	0.000
DEMAND-SIDE MGT	0.250	0.250
RENEWABLE ENERGY	0.050	0.050

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER	\$7.33 PER BILL	
	PEAK 15.62%	OFF-PEAK 84.38%
DISTRIBUTION	14.169	0.722
TRANSITION	7.951	1.791
TRANSMISSION	0.487	0.487
TRANS RATE ADJ	-0.350	-0.350
DEFAULT SERV ADJ	0.000	0.000
DEMAND-SIDE MGT	0.250	0.250
RENEWABLE ENERGY	0.050	0.050

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**GENERAL RATE G-1**

AVERAGE LF = CUM % BILLS	MONTHLY KW	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	13	\$7.20	\$0.73	\$6.47	\$7.27	\$0.80	\$6.47	\$0.07	1.0%
20	0	82	\$16.02	\$4.57	\$11.45	\$16.44	\$4.99	\$11.45	0.42	2.6%
30	1	186	\$29.40	\$10.40	\$19.00	\$30.37	\$11.37	\$19.00	0.97	3.3%
40	1	335	\$48.66	\$18.79	\$29.87	\$50.41	\$20.54	\$29.87	1.75	3.6%
50	2	525	\$73.06	\$29.42	\$43.64	\$75.80	\$32.16	\$43.64	2.74	3.8%
60	3	826	\$111.73	\$46.27	\$65.46	\$116.04	\$50.58	\$65.46	4.31	3.9%
70	4	1,275	\$169.44	\$71.41	\$98.03	\$176.09	\$78.06	\$98.03	6.65	3.9%
80	8	2,351	\$306.39	\$131.72	\$174.67	\$318.67	\$144.00	\$174.67	12.28	4.0%
90	17	4,950	\$598.52	\$277.31	\$321.21	\$624.36	\$303.15	\$321.21	25.84	4.3%
AVG.USE	7	2,221	\$291.08	\$124.40	\$166.68	\$302.67	\$135.99	\$166.68	11.59	4.0%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 330

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION	\$0.00	\$0.00	PER KW
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	3.691	0.764	CENTS/KWH
TRANSITION	2.749	2.749	" "
TRANSMISSION	0.543	0.543	" "
TRANS RATE ADJ	-0.026	-0.026	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION	\$0.00	\$0.00	PER KW
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	3.691	0.764	CENTS/KWH
TRANSITION	2.749	2.749	" "
TRANSMISSION	0.543	0.543	" "
TRANS RATE ADJ	-0.026	-0.026	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**GENERAL RATE G-1**

HIGH LF = CUM % BILLS	0.508 MONTHLY KW	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	13	\$7.20	\$0.73	\$6.47	\$7.27	\$0.80	\$6.47	\$0.07	1.0%
20	0	82	\$16.02	\$4.57	\$11.45	\$16.44	\$4.99	\$11.45	0.42	2.6%
30	1	186	\$29.40	\$10.40	\$19.00	\$30.37	\$11.37	\$19.00	0.97	3.3%
40	1	335	\$48.66	\$18.79	\$29.87	\$50.41	\$20.54	\$29.87	1.75	3.6%
50	1	525	\$73.06	\$29.42	\$43.64	\$75.80	\$32.16	\$43.64	2.74	3.8%
60	2	826	\$111.73	\$46.27	\$65.46	\$116.04	\$50.58	\$65.46	4.31	3.9%
70	3	1,275	\$169.44	\$71.41	\$98.03	\$176.09	\$78.06	\$98.03	6.65	3.9%
80	6	2,351	\$306.39	\$131.72	\$174.67	\$318.67	\$144.00	\$174.67	12.28	4.0%
90	13	4,950	\$579.08	\$277.31	\$301.77	\$604.92	\$303.15	\$301.77	25.84	4.5%
AVG.USE	6	2,221	\$291.08	\$124.40	\$166.68	\$302.67	\$135.99	\$166.68	11.59	4.0%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 330

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	
DISTRIBUTION (ENERGY)	3.691	0.764	CENTS/KWH
TRANSITION	2.749	2.749	" "
TRANSMISSION	0.543	0.543	" "
TRANS RATE ADJ	-0.026	-0.026	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	
DISTRIBUTION (ENERGY)	3.691	0.764	CENTS/KWH
TRANSITION	2.749	2.749	" "
TRANSMISSION	0.543	0.543	" "
TRANS RATE ADJ	-0.026	-0.026	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**GENERAL RATE G-1**

LF = CUM % BILLS	LOW 0.308 MONTHLY KW	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	13	\$7.20	\$0.73	\$6.47	\$7.27	\$0.80	\$6.47	\$0.07	1.0%
20	0	82	\$16.02	\$4.57	\$11.45	\$16.44	\$4.99	\$11.45	0.42	2.6%
30	1	186	\$29.40	\$10.40	\$19.00	\$30.37	\$11.37	\$19.00	0.97	3.3%
40	1	335	\$48.66	\$18.79	\$29.87	\$50.41	\$20.54	\$29.87	1.75	3.6%
50	2	525	\$73.06	\$29.42	\$43.64	\$75.80	\$32.16	\$43.64	2.74	3.8%
60	4	826	\$111.73	\$46.27	\$65.46	\$116.04	\$50.58	\$65.46	4.31	3.9%
70	6	1,275	\$169.44	\$71.41	\$98.03	\$176.09	\$78.06	\$98.03	6.65	3.9%
80	10	2,351	\$306.39	\$131.72	\$174.67	\$318.67	\$144.00	\$174.67	12.28	4.0%
90	22	4,950	\$622.82	\$277.31	\$345.51	\$648.66	\$303.15	\$345.51	25.84	4.1%
AVG.USE	10	2,221	\$291.08	\$124.40	\$166.68	\$302.67	\$135.99	\$166.68	11.59	4.0%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 330

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION	\$0.00	\$0.00	
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	3.691	0.764	CENTS/KWH
TRANSITION	2.749	2.749	" "
TRANSMISSION	0.543	0.543	" "
TRANS RATE ADJ	-0.026	-0.026	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION	\$0.00	\$0.00	
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	3.691	0.764	CENTS/KWH
TRANSITION	2.749	2.749	" "
TRANSMISSION	0.543	0.543	" "
TRANS RATE ADJ	-0.026	-0.026	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**GENERAL RATE G-1 (SEASONAL)**

LF = CUM % BILLS	AVERAGE 0.248 WINTER KW KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
20	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
30	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
40	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
50	0	7	\$6.69	\$0.39	\$6.30	\$6.73	\$0.43	\$6.30	0.04	0.6%
60	0	47	\$13.30	\$2.63	\$10.67	\$13.55	\$2.88	\$10.67	0.25	1.9%
70	1	140	\$28.69	\$7.84	\$20.85	\$29.42	\$8.57	\$20.85	0.73	2.5%
80	2	377	\$67.91	\$21.12	\$46.79	\$69.88	\$23.09	\$46.79	1.97	2.9%
90	6	1,009	\$172.49	\$56.52	\$115.97	\$177.76	\$61.79	\$115.97	5.27	3.1%
AVG.USE	5	876	\$150.48	\$49.07	\$101.41	\$155.06	\$53.65	\$101.41	4.58	3.0%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 330 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION	\$0.00	\$0.00	PER KW
	< 1800 KWH	>1800 KWH	
DISTRIBUTION (ENERGY)	7.220	2.035	CENTS/KWH
TRANSITION	2.749	2.749	" "
TRANSMISSION	0.702	0.702	" "
TRANS RATE ADJ	-0.026	-0.026	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION	\$0.00	\$0.00	PER KW
	< 1800 KWH	>1800 KWH	
DISTRIBUTION (ENERGY)	7.220	2.035	CENTS/KWH
TRANSITION	2.749	2.749	" "
TRANSMISSION	0.702	0.702	" "
TRANS RATE ADJ	-0.026	-0.026	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**GENERAL RATE G-1 (SEASONAL)**

LF = CUM % BILLS	AVERAGE 0.248 SUMMER KW KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
20	0	24	\$9.50	\$1.34	\$8.16	\$9.63	\$1.47	\$8.16	0.13	1.4%
30	1	102	\$22.40	\$5.71	\$16.69	\$22.94	\$6.25	\$16.69	0.54	2.4%
40	1	238	\$44.91	\$13.33	\$31.58	\$46.16	\$14.58	\$31.58	1.25	2.8%
50	2	446	\$79.32	\$24.98	\$54.34	\$81.65	\$27.31	\$54.34	2.33	2.9%
60	4	755	\$130.46	\$42.30	\$88.16	\$134.40	\$46.24	\$88.16	3.94	3.0%
70	7	1,256	\$213.36	\$70.36	\$143.00	\$219.92	\$76.92	\$143.00	6.56	3.1%
80	13	2,265	\$369.14	\$126.89	\$242.25	\$380.96	\$138.71	\$242.25	11.82	3.2%
90	28	5,062	\$751.58	\$283.57	\$468.01	\$778.01	\$310.00	\$468.01	26.43	3.5%
AVG.USE	6	1,079	\$184.08	\$60.45	\$123.63	\$189.71	\$66.08	\$123.63	5.63	3.1%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 330 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION	\$0.00	\$0.00	PER KW
	<u>&lt; 1800 KWH</u>	<u>&gt;1800 KWH</u>	
DISTRIBUTION (ENERGY)	7.220	2.035	CENTS/KWH
TRANSITION	2.749	2.749	" "
TRANSMISSION	0.702	0.702	" "
TRANS RATE ADJ	-0.026	-0.026	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
DISTRIBUTION (DEMAND)	\$0.00	\$0.00	PER KW
	<u>&lt; 1800 KWH</u>	<u>&gt;1800 KWH</u>	
DISTRIBUTION (ENERGY)	7.220	2.035	CENTS/KWH
TRANSITION	2.749	2.749	" "
TRANSMISSION	0.702	0.702	" "
TRANS RATE ADJ	-0.026	-0.026	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "



COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	AVERAGE 0.512 MONTHLY KVA KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	37,403	\$4,278	\$2,095	\$2,183	\$4,473	\$2,291	\$2,183	\$195	4.6%
	150	56,105	\$6,237	\$3,143	\$3,094	\$6,530	\$3,436	\$3,094	292.87	4.7%
	200	74,807	\$8,196	\$4,191	\$4,005	\$8,587	\$4,581	\$4,005	390.49	4.8%
	250	93,508	\$10,155	\$5,238	\$4,917	\$10,643	\$5,726	\$4,917	488.11	4.8%
	300	112,210	\$12,114	\$6,286	\$5,828	\$12,700	\$6,872	\$5,828	585.74	4.8%
	350	130,912	\$14,073	\$7,334	\$6,739	\$14,757	\$8,017	\$6,739	683.36	4.9%
	400	149,613	\$16,032	\$8,381	\$7,651	\$16,813	\$9,162	\$7,651	780.98	4.9%
	450	168,315	\$17,991	\$9,429	\$8,562	\$18,870	\$10,308	\$8,562	878.60	4.9%
	500	187,017	\$19,950	\$10,477	\$9,474	\$20,926	\$11,453	\$9,474	976.23	4.9%
AVG.USE	272	101,737	\$11,017	\$5,699	\$5,318	\$11,548	\$6,230	\$5,318	531.06	4.8%

PRESENT RATE

MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$1.52

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.403	1.120	0.593	CENTS/KWH
TRANSITION	2.749	2.749	2.749	" "
TRANSMISSION	0.083	0.083	0.083	" "
TRANS RATE ADJ	-0.028	-0.028	-0.028	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER 4.700 CENTS/KWH  
SOSFA 0.902 0.902 0.902 " "

PROPOSED RATE

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$1.52

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.403	1.120	0.593	CENTS/KWH
TRANSITION	2.749	2.749	2.749	" "
TRANSMISSION	0.083	0.083	0.083	" "
TRANS RATE ADJ	-0.028	-0.028	-0.028	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER 4.700 CENTS/KWH  
SOSFA 1.424 1.424 1.424 " "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**MEDIUM GENERAL TOU RATE G-2 (SECONDARY)**

LF = CUM % BILLS	HIGH 0.712 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	51,976	\$5,686	\$2,912	\$2,774	\$5,957	\$3,183	\$2,774	\$271	4.8%
	150	77,964	\$8,349	\$4,368	\$3,981	\$8,756	\$4,775	\$3,981	406.98	4.9%
	200	103,952	\$11,011	\$5,823	\$5,188	\$11,554	\$6,366	\$5,188	542.63	4.9%
	250	129,940	\$13,674	\$7,279	\$6,395	\$14,353	\$7,958	\$6,395	678.29	5.0%
	300	155,928	\$16,337	\$8,735	\$7,602	\$17,151	\$9,549	\$7,602	813.94	5.0%
	350	181,916	\$19,000	\$10,191	\$8,809	\$19,950	\$11,141	\$8,809	949.61	5.0%
	400	207,904	\$21,663	\$11,647	\$10,016	\$22,748	\$12,732	\$10,016	1,085.26	5.0%
	450	233,892	\$24,326	\$13,103	\$11,223	\$25,547	\$14,324	\$11,223	1,220.92	5.0%
	500	259,880	\$26,988	\$14,558	\$12,430	\$28,345	\$15,915	\$12,430	1,356.57	5.0%
AVG.USE	272	141,375	\$14,846	\$7,920	\$6,926	\$15,584	\$8,658	\$6,926	737.98	5.0%

**PRESENT RATE**

MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$1.52

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.403	1.120	0.593	CENTS/KWH
TRANSITION	2.749	2.749	2.749	" "
TRANSMISSION	0.083	0.083	0.083	" "
TRANS RATE ADJ	-0.028	-0.028	-0.028	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER 4.700 CENTS/KWH  
SOSFA 0.902 " "

**PROPOSED RATE**

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$1.52

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.403	1.120	0.593	CENTS/KWH
TRANSITION	2.749	2.749	2.749	" "
TRANSMISSION	0.083	0.083	0.083	" "
TRANS RATE ADJ	-0.028	-0.028	-0.028	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER 4.700 CENTS/KWH  
SOSFA 1.424 " "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	LOW 0.312 MONTHLY KVA KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	22,776	\$2,865	\$1,276	\$1,589	\$2,984	\$1,395	\$1,589	\$119	4.1%
	150	34,164	\$4,118	\$1,914	\$2,204	\$4,296	\$2,092	\$2,204	178.33	4.3%
	200	45,552	\$5,370	\$2,552	\$2,818	\$5,608	\$2,790	\$2,818	237.78	4.4%
	250	56,940	\$6,623	\$3,190	\$3,433	\$6,920	\$3,487	\$3,433	297.23	4.5%
	300	68,328	\$7,875	\$3,828	\$4,048	\$8,232	\$4,184	\$4,048	356.68	4.5%
	350	79,716	\$9,128	\$4,466	\$4,662	\$9,544	\$4,882	\$4,662	416.12	4.6%
	400	91,104	\$10,380	\$5,104	\$5,277	\$10,856	\$5,579	\$5,277	475.56	4.6%
	450	102,492	\$11,633	\$5,742	\$5,891	\$12,168	\$6,277	\$5,891	535.01	4.6%
	500	113,880	\$12,885	\$6,380	\$6,506	\$13,480	\$6,974	\$6,506	594.45	4.6%
AVG.USE	272	61,951	\$7,174	\$3,471	\$3,703	\$7,497	\$3,794	\$3,703	323.38	4.5%

PRESENT RATE

MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$1.52

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.403	1.120	0.593	CENTS/KWH
TRANSITION	2.749	2.749	2.749	" "
TRANSMISSION	0.083	0.083	0.083	" "
TRANS RATE ADJ	-0.028	-0.028	-0.028	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER 4.700 CENTS/KWH  
SOSFA 0.902 0.902 0.902 " "

PROPOSED RATE

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$1.52

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.403	1.120	0.593	CENTS/KWH
TRANSITION	2.749	2.749	2.749	" "
TRANSMISSION	0.083	0.083	0.083	" "
TRANS RATE ADJ	-0.028	-0.028	-0.028	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER 4.700 CENTS/KWH  
SOSFA 1.424 1.424 1.424 " "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3 (SECONDARY)**

LF = CUM % BILLS	AVERAGE 0.521 MONTHLY KVA KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	2400	912,792	\$91,958	\$51,135	\$40,824	\$96,723	\$55,899	\$40,824	\$4,765	5.2%
	2800	1,064,924	\$107,135	\$59,657	\$47,478	\$112,694	\$65,216	\$47,478	\$5,559	5.2%
	3200	1,217,056	\$122,311	\$68,179	\$54,132	\$128,664	\$74,533	\$54,132	\$6,353	5.2%
	3600	1,369,188	\$137,487	\$76,702	\$60,786	\$144,635	\$83,849	\$60,786	\$7,147	5.2%
	4000	1,521,320	\$152,664	\$85,224	\$67,440	\$160,605	\$93,166	\$67,440	\$7,941	5.2%
	4400	1,673,452	\$167,840	\$93,747	\$74,093	\$176,576	\$102,482	\$74,093	\$8,735	5.2%
	4800	1,825,584	\$183,017	\$102,269	\$80,747	\$192,546	\$111,799	\$80,747	\$9,530	5.2%
	5200	1,977,716	\$198,193	\$110,792	\$87,401	\$208,517	\$121,115	\$87,401	\$10,324	5.2%
	6000	2,281,980	\$228,546	\$127,837	\$100,709	\$240,458	\$139,748	\$100,709	\$11,912	5.2%
AVG.USE	4162	1,582,933	\$158,810	\$88,676	\$70,134	\$167,073	\$96,939	\$70,134	\$8,263	5.2%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 332 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$900.00	PER BILL
DISTRIBUTION (DEMAND)	\$0.88	PER KW
TRANSMISSION (DEMAND)	\$2.41	
TRANSITION (DEMAND)	\$1.92	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.871	0.771	0.417	CENTS/KWH
TRANSITION	2.428	2.231	2.024	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	-0.106	-0.106	-0.106	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$900.00	PER BILL
DISTRIBUTION (DEMAND)	\$0.88	PER KW
TRANSMISSION (DEMAND)	\$2.41	
TRANSITION (DEMAND)	\$1.92	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.871	0.771	0.417	CENTS/KWH
TRANSITION	2.428	2.231	2.024	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	-0.106	-0.106	-0.106	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3 (SECONDARY)**

LF = CUM % BILLS	HIGH 0.721 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	2400	1,263,192	\$122,114	\$70,764	\$51,350	\$128,707	\$77,358	\$51,350	\$6,594	5.4%
	2800	1,473,724	\$142,316	\$82,558	\$59,758	\$150,009	\$90,251	\$59,758	\$7,693	5.4%
	3200	1,684,256	\$162,518	\$94,352	\$68,166	\$171,310	\$103,144	\$68,166	\$8,792	5.4%
	3600	1,894,788	\$182,720	\$106,146	\$76,574	\$192,611	\$116,037	\$76,574	\$9,891	5.4%
	4000	2,105,320	\$202,923	\$117,940	\$84,983	\$213,912	\$128,930	\$84,983	\$10,990	5.4%
	4400	2,315,852	\$223,125	\$129,734	\$93,391	\$235,214	\$141,823	\$93,391	\$12,089	5.4%
	4800	2,526,384	\$243,327	\$141,528	\$101,799	\$256,515	\$154,716	\$101,799	\$13,188	5.4%
	5200	2,736,916	\$263,529	\$153,322	\$110,207	\$277,816	\$167,609	\$110,207	\$14,287	5.4%
	6000	3,157,980	\$303,934	\$176,910	\$127,024	\$320,419	\$193,395	\$127,024	\$16,485	5.4%
AVG.USE	4162	2,190,585	\$211,104	\$122,717	\$88,388	\$222,539	\$134,151	\$88,388	\$11,435	5.4%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 332 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$900.00	PER BILL
DISTRIBUTION (DEMAND)	\$0.88	PER KW
TRANSMISSION (DEMAND)	\$2.41	
TRANSITION (DEMAND)	\$1.92	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.871	0.771	0.417	CENTS/KWH
TRANSITION	2.428	2.231	2.024	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	-0.106	-0.106	-0.106	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$900.00	PER BILL
DISTRIBUTION (DEMAND)	\$0.88	PER KW
TRANSMISSION (DEMAND)	\$2.41	
TRANSITION (DEMAND)	\$1.92	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.871	0.771	0.417	CENTS/KWH
TRANSITION	2.428	2.231	2.024	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	-0.106	-0.106	-0.106	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3 (SECONDARY)**

LF = CUM % BILLS	LOW 0.321 MONTHLY KVA KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	2400	562,392	\$61,803	\$31,505	\$30,298	\$64,739	\$34,441	\$30,298	\$2,936	4.8%
	2800	656,124	\$71,954	\$36,756	\$35,198	\$75,379	\$40,181	\$35,198	\$3,425	4.8%
	3200	749,856	\$82,104	\$42,007	\$40,097	\$86,018	\$45,921	\$40,097	\$3,914	4.8%
	3600	843,588	\$92,255	\$47,258	\$44,997	\$96,658	\$51,661	\$44,997	\$4,404	4.8%
	4000	937,320	\$102,405	\$52,509	\$49,897	\$107,298	\$57,401	\$49,897	\$4,893	4.8%
	4400	1,031,052	\$112,556	\$57,760	\$54,796	\$117,938	\$63,142	\$54,796	\$5,382	4.8%
	4800	1,124,784	\$122,706	\$63,010	\$59,696	\$128,578	\$68,882	\$59,696	\$5,871	4.8%
	5200	1,218,516	\$132,857	\$68,261	\$64,595	\$139,217	\$74,622	\$64,595	\$6,361	4.8%
	6000	1,405,980	\$153,158	\$78,763	\$74,395	\$160,497	\$86,102	\$74,395	\$7,339	4.8%
AVG.USE	4162	975,281	\$106,516	\$54,635	\$51,881	\$111,607	\$59,726	\$51,881	\$5,091	4.8%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 332 (SECONDARY)

**DELIVERY SERVICES:**

CUSTOMER	\$900.00	PER BILL
DISTRIBUTION (DEMAND)	\$0.88	PER KW
TRANSMISSION (DEMAND)	\$2.41	
TRANSITION (DEMAND)	\$1.92	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.871	0.771	0.417	CENTS/KWH
TRANSITION	2.428	2.231	2.024	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	-0.106	-0.106	-0.106	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

**SUPPLIER SERVICES:**

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	0.902	" "

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

**DELIVERY SERVICES:**

CUSTOMER	\$900.00	PER BILL
DISTRIBUTION (DEMAND)	\$0.88	PER KW
TRANSMISSION (DEMAND)	\$2.41	
TRANSITION (DEMAND)	\$1.92	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.871	0.771	0.417	CENTS/KWH
TRANSITION	2.428	2.231	2.024	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	-0.106	-0.106	-0.106	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

**SUPPLIER SERVICES:**

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	AVERAGE 0.225 MONTHLY KVA KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	11	1,790	\$217	\$100.28	\$116.50	\$226.12	\$109.62	\$116.50	\$9.34	4.3%
20	14	2,260	\$273	\$126.60	\$145.91	\$284.30	\$138.39	\$145.91	\$12	4.3%
30	22	3,555	\$425	\$199.15	\$226.30	\$444.01	\$217.71	\$226.30	\$19	4.4%
40	27	4,443	\$529	\$248.88	\$280.17	\$552.24	\$272.07	\$280.17	\$23	4.4%
50	32	5,341	\$634	\$299.22	\$334.54	\$661.64	\$327.10	\$334.54	\$28	4.4%
60	46	7,535	\$894	\$422.13	\$471.88	\$933.35	\$461.47	\$471.88	\$39	4.4%
70	57	9,456	\$1,119	\$529.74	\$588.90	\$1,168.01	\$579.11	\$588.90	\$49	4.4%
80	77	12,681	\$1,500	\$710.41	\$789.29	\$1,565.89	\$776.60	\$789.29	\$66	4.4%
90	111	18,255	\$2,157	\$1,022.65	\$1,134.17	\$2,252.11	\$1,117.94	\$1,134.17	\$95	4.4%
AVG.USE	53	8,656	\$1,027	\$484.91	\$541.64	\$1,071.74	\$530.10	\$541.64	\$45	4.4%

PRESENT RATE

GENERAL POWER RATE G-4 MDTE NO. 333

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$0.81	
DISTRIBUTION (ENERGY)	ALL KWH @	1.623	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.033	" "
TRANS RATE ADJ	" "	-0.079	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$0.81	
DISTRIBUTION (ENERGY)	ALL KWH @	1.623	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION (ENERGY)	" "	0.033	" "
TRANS RATE ADJ	" "	-0.079	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	HIGH 0.325 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	8	1,790	\$209	\$100.28	\$108.82	\$218.44	\$109.62	\$108.82	\$9.34	4.5%
20	10	2,260	\$262	\$126.60	\$135.67	\$274.06	\$138.39	\$135.67	\$12	4.5%
30	15	3,555	\$408	\$199.15	\$208.38	\$426.09	\$217.71	\$208.38	\$19	4.6%
40	19	4,443	\$509	\$248.88	\$259.69	\$531.76	\$272.07	\$259.69	\$23	4.6%
50	23	5,341	\$611	\$299.22	\$311.50	\$638.60	\$327.10	\$311.50	\$28	4.6%
60	32	7,535	\$858	\$422.13	\$436.04	\$897.51	\$461.47	\$436.04	\$39	4.6%
70	40	9,456	\$1,075	\$529.74	\$545.38	\$1,124.49	\$579.11	\$545.38	\$49	4.6%
80	53	12,681	\$1,438	\$710.41	\$727.85	\$1,504.45	\$776.60	\$727.85	\$66	4.6%
90	77	18,255	\$2,070	\$1,022.65	\$1,047.13	\$2,165.07	\$1,117.94	\$1,047.13	\$95	4.6%
AVG.USE	36	8,656	\$983	\$484.91	\$498.12	\$1,028.22	\$530.10	\$498.12	\$45	4.6%

PRESENT RATE

GENERAL POWER RATE G-4 MDTE NO. 333

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$0.81	
DISTRIBUTION (ENERGY)	ALL KWH @	1.623	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.033	" "
TRANS RATE ADJ	" "	-0.079	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$0.81	
DISTRIBUTION (ENERGY)	ALL KWH @	1.623	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION (ENERGY)	" "	0.033	" "
TRANS RATE ADJ	" "	-0.079	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "



COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	LOW 0.125 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	20	1,790	\$240	\$100.28	\$139.54	\$249.16	\$109.62	\$139.54	\$9.34	3.9%
20	25	2,260	\$301	\$126.60	\$174.07	\$312.46	\$138.39	\$174.07	\$12	3.9%
30	39	3,555	\$469	\$199.15	\$269.82	\$487.53	\$217.71	\$269.82	\$19	4.0%
40	49	4,443	\$585	\$248.88	\$336.49	\$608.56	\$272.07	\$336.49	\$23	4.0%
50	59	5,341	\$703	\$299.22	\$403.66	\$730.76	\$327.10	\$403.66	\$28	4.0%
60	83	7,535	\$989	\$422.13	\$566.60	\$1,028.07	\$461.47	\$566.60	\$39	4.0%
70	104	9,456	\$1,239	\$529.74	\$709.22	\$1,288.33	\$579.11	\$709.22	\$49	4.0%
80	139	12,681	\$1,658	\$710.41	\$948.01	\$1,724.61	\$776.60	\$948.01	\$66	4.0%
90	200	18,255	\$2,385	\$1,022.65	\$1,362.01	\$2,479.95	\$1,117.94	\$1,362.01	\$95	4.0%
AVG.USE	95	8,656	\$1,134	\$484.91	\$649.16	\$1,179.26	\$530.10	\$649.16	\$45	4.0%

PRESENT RATE

GENERAL POWER RATE G-4 MDTE NO. 333

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$0.81	
DISTRIBUTION (ENERGY)	ALL KWH @	1.623	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.033	" "
TRANS RATE ADJ	" "	-0.079	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$0.81	
DISTRIBUTION (ENERGY)	ALL KWH @	1.623	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION (ENERGY)	" "	0.033	" "
TRANS RATE ADJ	" "	-0.079	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
COMMERCIAL SPACE HEATING RATE G-5

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	0	\$5.40	\$0.00	\$5.40	\$5.40	\$0.00	\$5.40	\$0.00	0.0%
20	0	24	\$8.34	\$1.33	\$7.01	\$8.46	\$1.45	\$7.01	\$0.12	1.4%
30	0	84	\$15.74	\$4.68	\$11.06	\$16.18	\$5.12	\$11.06	\$0.44	2.8%
40	2	185	\$28.27	\$10.35	\$17.92	\$29.24	\$11.32	\$17.92	\$0.97	3.4%
50	3	316	\$44.46	\$17.68	\$26.78	\$46.11	\$19.33	\$26.78	\$1.65	3.7%
60	6	496	\$66.84	\$27.81	\$39.03	\$69.43	\$30.40	\$39.03	\$2.59	3.9%
70	12	828	\$107.87	\$46.38	\$61.49	\$112.19	\$50.70	\$61.49	\$4.32	4.0%
80	21	1,428	\$182.17	\$80.01	\$102.16	\$189.62	\$87.46	\$102.16	\$7.45	4.1%
90	37	2,852	\$358.43	\$159.79	\$198.64	\$373.32	\$174.68	\$198.64	\$14.89	4.2%
AVG.USE		1,573	\$200.09	\$88.12	\$111.97	\$208.30	\$96.33	\$111.97	\$8.21	4.1%

PRESENT RATE

COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 334

DELIVERY SERVICES:

CUSTOMER		\$5.40	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.230	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.537	" "
TRANS RATE ADJ	" "	-0.041	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER		\$5.40	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.230	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION (ENERGY)	" "	0.537	" "
TRANS RATE ADJ	" "	-0.041	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
ALL ELECTRIC SCHOOLS RATE G-6

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	1	7,440	\$793.90	\$416.79	\$377.11	\$832.74	\$455.63	\$377.11	\$38.84	4.9%
20	3	18,000	\$1,882.21	\$1,008.36	\$873.85	\$1,976.17	\$1,102.32	\$873.85	\$93.96	5.0%
30	5	30,000	\$3,118.93	\$1,680.60	\$1,438.33	\$3,275.53	\$1,837.20	\$1,438.33	\$156.60	5.0%
40	10	38,160	\$3,959.90	\$2,137.72	\$1,822.18	\$4,159.10	\$2,336.92	\$1,822.18	\$199.20	5.0%
50	15	44,340	\$4,596.81	\$2,483.93	\$2,112.88	\$4,828.26	\$2,715.38	\$2,112.88	\$231.45	5.0%
60	27	54,081	\$5,600.74	\$3,029.63	\$2,571.11	\$5,883.05	\$3,311.94	\$2,571.11	\$282.31	5.0%
70	33	63,240	\$6,544.64	\$3,542.70	\$3,001.94	\$6,874.76	\$3,872.82	\$3,001.94	\$330.12	5.0%
80	43	95,220	\$9,840.50	\$5,334.22	\$4,506.28	\$10,337.55	\$5,831.27	\$4,506.28	\$497.05	5.1%
90	65	125,370	\$12,947.76	\$7,023.23	\$5,924.53	\$13,602.19	\$7,677.66	\$5,924.53	\$654.43	5.1%
AVG.USE		101,797	\$10,518.30	\$5,702.65	\$4,815.65	\$11,049.68	\$6,234.03	\$4,815.65	\$531.38	5.1%

PRESENT RATE

ALL ELECTRIC SCHOOLS RATE G-6 MDTE NO. 335

DELIVERY SERVICES:

CUSTOMER \$27.13 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	1.259	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION	" "	0.445	" "
TRANS RATE ADJ	" "	-0.049	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	0.902	" "

PROPOSED RATE

ALL ELECTRIC SCHOOLS RATE G-6

DELIVERY SERVICES:

CUSTOMER \$27.13 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	1.259	CENTS/KWH
TRANSITION	" "	2.749	" "
TRANSMISSION (ENERGY)	" "	0.445	" "
TRANS RATE ADJ	" "	-0.049	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**SMALL GENERAL TOU RATE G-7 (ANNUAL)**

LF = CUM % BILLS	AVERAGE 0.466 MONTHLY KW KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	29	\$12.08	\$1.62	\$10.46	\$12.24	\$1.78	\$10.46	\$0.16	1.3%
20	1	491	\$63.99	\$27.51	\$36.48	\$66.55	\$30.07	\$36.48	\$2.56	4.0%
30	3	908	\$116.20	\$50.88	\$65.32	\$120.95	\$55.63	\$65.32	\$4.75	4.1%
40	6	1,987	\$240.61	\$111.31	\$129.30	\$250.98	\$121.68	\$129.30	\$10.37	4.3%
50	12	4,013	\$476.07	\$224.81	\$251.26	\$497.02	\$245.76	\$251.26	\$20.95	4.4%
60	25	8,483	\$994.44	\$475.24	\$519.20	\$1,038.72	\$519.52	\$519.20	\$44.28	4.5%
70	35	11,755	\$1,376.18	\$658.52	\$717.66	\$1,437.54	\$719.88	\$717.66	\$61.36	4.5%
80	43	14,470	\$1,691.48	\$810.59	\$880.89	\$1,767.01	\$886.12	\$880.89	\$75.53	4.5%
90	61	20,608	\$2,403.93	\$1,154.43	\$1,249.50	\$2,511.50	\$1,262.00	\$1,249.50	\$107.57	4.5%
AVG.USE	15	5,084	\$599.66	\$284.78	\$314.88	\$626.20	\$311.32	\$314.88	\$26.54	4.4%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$9.13	PER BILL
DISTRIBUTION (DEMAND)	\$3.35	PER KW
TRANSMISSION (DEMAND)	\$1.52	
	PEAK 23.58%	OFF PK 76.42%
DISTRIBUTION (ENERGY)	1.921	1.232 CENTS/KWH
TRANSITION	2.749	2.749 " "
TRANSMISSION	0.036	0.036 " "
TRANS RATE ADJ	0.098	0.098 " "
DEFAULT SERV ADJ	0.000	0.000 " "
DEMAND-SIDE MGT	0.250	0.250 " "
RENEWABLE ENERGY	0.050	0.050 " "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700 CENTS/KWH
SOSFA	0.902	0.902 " "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$9.13	PER BILL
DISTRIBUTION (DEMAND)	\$3.35	PER KW
TRANSMISSION (DEMAND)	\$1.52	
	PEAK 23.58%	OFF PK 76.42%
DISTRIBUTION (ENERGY)	1.921	1.232 CENTS/KWH
TRANSITION	2.749	2.749 " "
TRANSMISSION	0.036	0.036 " "
TRANS RATE ADJ	0.098	0.098 " "
DEFAULT SERV ADJ	0.000	0.000 " "
DEMAND-SIDE MGT	0.250	0.250 " "
RENEWABLE ENERGY	0.050	0.050 " "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700 CENTS/KWH
SOSFA	1.424	1.424 " "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**SMALL GENERAL TOU RATE G-7 (ANNUAL)**

LF = CUM % BILLS	HIGH 0.666 MONTHLY KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	29	\$12.08	\$1.62	\$10.46	\$12.24	\$1.78	\$10.46	\$0.16	1.3%
20	1	491	\$63.99	\$27.51	\$36.48	\$66.55	\$30.07	\$36.48	\$2.56	4.0%
30	2	908	\$111.33	\$50.88	\$60.45	\$116.08	\$55.63	\$60.45	\$4.75	4.3%
40	4	1,987	\$230.87	\$111.31	\$119.56	\$241.24	\$121.68	\$119.56	\$10.37	4.5%
50	8	4,013	\$456.59	\$224.81	\$231.78	\$477.54	\$245.76	\$231.78	\$20.95	4.6%
60	17	8,483	\$955.48	\$475.24	\$480.24	\$999.76	\$519.52	\$480.24	\$44.28	4.6%
70	24	11,755	\$1,322.61	\$658.52	\$664.09	\$1,383.97	\$719.88	\$664.09	\$61.36	4.6%
80	30	14,470	\$1,628.17	\$810.59	\$817.58	\$1,703.70	\$886.12	\$817.58	\$75.53	4.6%
90	42	20,608	\$2,311.40	\$1,154.43	\$1,156.97	\$2,418.97	\$1,262.00	\$1,156.97	\$107.57	4.7%
AVG.USE	10	5,084	\$575.31	\$284.78	\$290.53	\$601.85	\$311.32	\$290.53	\$26.54	4.6%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$9.13	PER BILL
DISTRIBUTION (DEMAND)	\$3.35	PER KW
TRANSMISSION (DEMAND)	\$1.52	
	PEAK 23.58%	OFF PK 76.42%
DISTRIBUTION (ENERGY)	1.921	1.232 CENTS/KWH
TRANSITION	2.749	2.749 " "
TRANSMISSION	0.036	0.036 " "
TRANS RATE ADJ	0.098	0.098 " "
DEFAULT SERV ADJ	0.000	0.000 " "
DEMAND-SIDE MGT	0.250	0.250 " "
RENEWABLE ENERGY	0.050	0.050 " "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700 CENTS/KWH
SOSFA	0.902	0.902 " "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$9.13	PER BILL
DISTRIBUTION (DEMAND)	\$3.35	PER KW
TRANSMISSION (DEMAND)	\$1.52	
	PEAK 23.58%	OFF PK 76.42%
DISTRIBUTION (ENERGY)	1.921	1.232 CENTS/KWH
TRANSITION	2.749	2.749 " "
TRANSMISSION	0.036	0.036 " "
TRANS RATE ADJ	0.098	0.098 " "
DEFAULT SERV ADJ	0.000	0.000 " "
DEMAND-SIDE MGT	0.250	0.250 " "
RENEWABLE ENERGY	0.050	0.050 " "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700 CENTS/KWH
SOSFA	1.424	1.424 " "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**SMALL GENERAL TOU RATE G-7 (ANNUAL)**

LF = CUM % BILLS	LOW 0.266 MONTHLY KW KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	29	\$12.08	\$1.62	\$10.46	\$12.24	\$1.78	\$10.46	\$0.16	1.3%
20	3	491	\$73.73	\$27.51	\$46.22	\$76.29	\$30.07	\$46.22	\$2.56	3.5%
30	5	908	\$125.94	\$50.88	\$75.06	\$130.69	\$55.63	\$75.06	\$4.75	3.8%
40	10	1,987	\$260.09	\$111.31	\$148.78	\$270.46	\$121.68	\$148.78	\$10.37	4.0%
50	21	4,013	\$519.90	\$224.81	\$295.09	\$540.85	\$245.76	\$295.09	\$20.95	4.0%
60	44	8,483	\$1,086.97	\$475.24	\$611.73	\$1,131.25	\$519.52	\$611.73	\$44.28	4.1%
70	61	11,755	\$1,502.80	\$658.52	\$844.28	\$1,564.16	\$719.88	\$844.28	\$61.36	4.1%
80	75	14,470	\$1,847.32	\$810.59	\$1,036.73	\$1,922.85	\$886.12	\$1,036.73	\$75.53	4.1%
90	106	20,608	\$2,623.08	\$1,154.43	\$1,468.65	\$2,730.65	\$1,262.00	\$1,468.65	\$107.57	4.1%
AVG.USE	26	5,084	\$653.23	\$284.78	\$368.45	\$679.77	\$311.32	\$368.45	\$26.54	4.1%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$9.13	PER BILL
DISTRIBUTION (DEMAND)	\$3.35	PER KW
TRANSMISSION (DEMAND)	\$1.52	
	PEAK 23.58%	OFF PK 76.42%
DISTRIBUTION (ENERGY)	1.921	1.232 CENTS/KWH
TRANSITION	2.749	2.749 " "
TRANSMISSION	0.036	0.036 " "
TRANS RATE ADJ	0.098	0.098 " "
DEFAULT SERV ADJ	0.000	0.000 " "
DEMAND-SIDE MGT	0.250	0.250 " "
RENEWABLE ENERGY	0.050	0.050 " "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700 CENTS/KWH
SOSFA	0.902	0.902 " "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$9.13	PER BILL
DISTRIBUTION (DEMAND)	\$3.35	PER KW
TRANSMISSION (DEMAND)	\$1.52	
	PEAK 23.58%	OFF PK 76.42%
DISTRIBUTION (ENERGY)	1.921	1.232 CENTS/KWH
TRANSITION	2.749	2.749 " "
TRANSMISSION	0.036	0.036 " "
TRANS RATE ADJ	0.098	0.098 " "
DEFAULT SERV ADJ	0.000	0.000 " "
DEMAND-SIDE MGT	0.250	0.250 " "
RENEWABLE ENERGY	0.050	0.050 " "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700 CENTS/KWH
SOSFA	1.424	1.424 " "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**SMALL GENERAL TOU RATE G-7 (SEASONAL)**

LF = CUM % BILLS	AVERAGE 0.172 WINTER KW KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
20	39	4,940	\$770.49	\$276.74	\$493.75	\$796.28	\$302.53	\$493.75	\$25.79	3.3%
30	66	8,211	\$1,279.42	\$459.98	\$819.44	\$1,322.28	\$502.84	\$819.44	\$42.86	3.3%
40	79	9,901	\$1,538.48	\$554.65	\$983.83	\$1,590.17	\$606.34	\$983.83	\$51.69	3.4%
50	86	10,800	\$1,676.65	\$605.02	\$1,071.63	\$1,733.02	\$661.39	\$1,071.63	\$56.37	3.4%
60	92	11,460	\$1,781.59	\$641.99	\$1,139.60	\$1,841.41	\$701.81	\$1,139.60	\$59.82	3.4%
70	100	12,560	\$1,948.33	\$703.61	\$1,244.72	\$2,013.89	\$769.17	\$1,244.72	\$65.56	3.4%
80	116	14,540	\$2,254.99	\$814.53	\$1,440.46	\$2,330.89	\$890.43	\$1,440.46	\$75.90	3.4%
90	138	17,280	\$2,678.79	\$968.03	\$1,710.76	\$2,768.99	\$1,058.23	\$1,710.76	\$90.20	3.4%
AVG.USE	7	922	\$150.09	\$51.65	\$98.44	\$154.90	\$56.46	\$98.44	\$4.81	3.2%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$9.13	PER BILL
DISTRIBUTION (DEMAND)		\$3.39	PER KW
TRANSMISSION (DEMAND)		\$0.69	
	PEAK 7.02%	OFF PK 92.98%	
DISTRIBUTION (ENERGY)	4.105	3.392	CENTS/KWH
TRANSITION	2.749	2.749	" "
TRANSMISSION	0.000	0.000	" "
TRANS RATE ADJ	0.098	0.098	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$9.13	PER BILL
DISTRIBUTION (DEMAND)		\$3.39	PER KW
TRANSMISSION (DEMAND)		\$0.69	
	PEAK 7.02%	OFF PK 92.98%	
DISTRIBUTION (ENERGY)	4.105	3.392	CENTS/KWH
TRANSITION	2.749	2.749	" "
TRANSMISSION	0.000	0.000	" "
TRANS RATE ADJ	0.098	0.098	" "
DEFAULT SERV ADJ	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**SMALL GENERAL TOU RATE G-7 (SEASONAL)**

LF = CUM % BILLS	AVERAGE 0.172 SUMMER KW KWH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
20	62	7,745	\$1,206.28	\$433.87	\$772.41	\$1,246.71	\$474.30	\$772.41	\$40.43	3.4%
30	82	10,320	\$1,601.81	\$578.13	\$1,023.68	\$1,655.68	\$632.00	\$1,023.68	\$53.87	3.4%
40	96	11,989	\$1,862.39	\$671.62	\$1,190.77	\$1,924.98	\$734.21	\$1,190.77	\$62.59	3.4%
50	102	12,756	\$1,980.38	\$714.59	\$1,265.79	\$2,046.97	\$781.18	\$1,265.79	\$66.59	3.4%
60	108	13,523	\$2,098.37	\$757.56	\$1,340.81	\$2,168.96	\$828.15	\$1,340.81	\$70.59	3.4%
70	114	14,290	\$2,216.36	\$800.53	\$1,415.83	\$2,290.95	\$875.12	\$1,415.83	\$74.59	3.4%
80	119	14,924	\$2,314.04	\$836.04	\$1,478.00	\$2,391.95	\$913.95	\$1,478.00	\$77.91	3.4%
90	124	15,532	\$2,408.56	\$870.10	\$1,538.46	\$2,489.64	\$951.18	\$1,538.46	\$81.08	3.4%
AVG.USE	7	922	\$150.09	\$51.65	\$98.44	\$154.90	\$56.46	\$98.44	\$4.81	3.2%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$9.13	PER BILL
DISTRIBUTION (DEMAND)	\$3.39	PER KW
TRANSMISSION (DEMAND)	\$0.69	
	PEAK	OFF PK
	7.02%	92.98%
DISTRIBUTION (ENERGY)	4.105	3.392
TRANSITION	2.749	2.749
TRANSMISSION	0.000	0.000
TRANS RATE ADJ	0.098	0.098
DEFAULT SERV ADJ	0.000	0.000
DEMAND-SIDE MGT	0.250	0.250
RENEWABLE ENERGY	0.050	0.050
		CENTS/KWH

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	0.902	0.902	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$9.13	PER BILL
DISTRIBUTION (DEMAND)	\$3.39	PER KW
TRANSMISSION (DEMAND)	\$0.69	
	PEAK	OFF PK
	7.02%	92.98%
DISTRIBUTION (ENERGY)	4.105	3.392
TRANSITION	2.749	2.749
TRANSMISSION	0.000	0.000
TRANS RATE ADJ	0.098	0.098
DEFAULT SERV ADJ	0.000	0.000
DEMAND-SIDE MGT	0.250	0.250
RENEWABLE ENERGY	0.050	0.050
		CENTS/KWH

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "